

SUZ-W

# ***ANNUAL REPORT***

OF

**SUEZ Water Idaho Inc., formerly United Water Idaho Inc.**

NAME

**P.O. Box 190420, Boise, ID 83719 - 0420**

ADDRESS

TO THE

**IDAHO PUBLIC**

**UTILITIES COMMISSION**

FOR THE

YEAR ENDED 2015

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UTILITIES COMMISSION

# ANNUAL REPORT

OF

SUEZ Water Idaho Inc., formerly United Water Idaho Inc.  
NAME

P.O. Box 190420, Boise, ID 83719 - 0420  
ADDRESS

TO THE

**IDAHO PUBLIC**

**UTILITIES COMMISSION**

FOR THE

YEAR ENDED: DECEMBER 31, 2015

**THE IDAHO PUBLIC UTILITIES COMMISSION**  
**FOR THE YEAR ENDING: December 31, 2015**

**COMPANY INFORMATION**

1 Give full name of utility SUEZ Water Idaho Inc., formerly United Water Idaho Inc.  
 Telephone Area Code (208) 362-7325  
 E-mail address Website: www.mysuezwater.com Email: suezidcustserv@suez-na.com  
 2 Date of Organization April 2, 1928  
 3 Organized under the laws of the state of Idaho  
 4 Address of Principal Office (number & street) 8248 W. Victory Road  
 5 P.O. Box (if applicable) P.O. Box 190420  
 6 City Boise  
 7 State Idaho  
 8 Zip Code 83719-0420  
 9 Organization (proprietor, partnership, Corp.) Corporation  
 10 Towns, Counties served Towns: Boise, Eagle  
Counties: Ada

11 Are there any affiliated Companies? Yes  
**If yes, attach a list with names, addresses & descriptions. Explain any services provided to the utility.**

12 Contact Information:	Name	Phone No.
President	David Stanton	(201) 767-9300
Vice President, Finance	Mathieu Le Bourhis	(201) 767-9300
Secretary	John T. Dillon	(201) 767-9300
General Manager	Gregory P. Wyatt	(208) 362-7327
Complaints or Billing	Linda McCuskey	(208) 362-7305
Engineering	Dan Brown	(208) 362-7331
Emergency Service	Marshall Thompson or Linda McCuskey	(208) 362-1300
Accounting / Finance	Jarmila M. Cary	(208) 362-7332

13 Were any water systems acquired during the year or any additions/deletions made to the service area during the year? No  
**If yes, attach a list with names, addresses & descriptions. Explain any services provided to the utility.**

14 Where are the Company's books and records kept?  
SUEZ North America, formerly United Water Management & Service Inc.  
 Street Address 461 From Road, Suite 400  
 City Paramus  
 State New Jersey  
 Zip 07652

Name: SUEZ Water Idaho Inc., formerly United Water Idaho Inc.

**COMPANY INFORMATION**

For Year Ended: December 31, 2015

11. Affiliated Companies:

SUEZ North America, formerly United Water Management & Service Inc.  
461 From Road, Suite 400  
Paramus, NJ 07652

Services provided to the utility:  
Management and service contract on file with the I.P.U.C.

13. Additions / Deletions to service area:

NAME: SUEZ Water Idaho Inc., formerly United Water Idaho Inc.

**COMPANY INFORMATION**

(continued)

For the Year Ended

December 31, 2015

15 Is the system operated or maintained under a service contract?

No

16 If yes: With whom is the contract?

When does the contract expire?

What services and rates are included?

17 Is water purchased for resale through the system?

Yes (3 service locations on Joplin Road)

18 If yes: Name of Organization

City of Garden City

Name of owner or operator

Garden City Public Works - Finance Department

Mailing Address

6015 Glenwood

City

Garden City

State

ID

Zip

83714

Water Purchased

Gallons

617,100

Amount

\$ 1,706

19 Has any system(s) been disapproved by the

Idaho Department of Environmental Quality?

No

**If yes, attach full explanation**

20 Has the Idaho Department of Environmental Quality recommended any improvements?

No

**If yes, attach full explanation**

21 Number of Complaints received during year concerning:

Quality of Service

585

High Bills

2,294

Disconnection

1,423

22 No. of Customers involuntarily disconnected

1,423

23 Date customers last received a copy of the Summary of Rules required by IDAPA 31.21.01.701?

Jan. - Mar. 2016

**Attach a Copy of the Summary**

24 Did significant additions or retirements from the

Plant Accounts occur during the year?

Yes

**If yes, attach full explanation**

**and an updated system map**

## 24. SIGNIFICANT ADDITIONS TO THE PLANT ACCOUNT

## ADDITIONS (Over \$100,000 Gross)

NO.	DESCRIPTION	AMOUNT
1	"F" NEW, REPLACEMENT & FIRE SERVICES	\$ 2,387,745
2	"G" NEW & REPLACEMENT METERS	\$ 1,679,867
3	C13K302_060 UWID FACILITIES PLAN	\$ 443,012
4	C14A502_060 RE-DRILL AMITY WELL	\$ 678,927
5	C14B503_060 FISK WELL VOC TREATMENT SYSTEM	\$ 2,258,339
6	C14B702_060 REPL CHLORINATION EQUIP	\$ 298,088
7	C14C301_060 NEW AUXILIARY POWER GEN	\$ 314,983
8	C14D316_060 LOCKEY SUBDIVISION	\$ 305,110
9	C14D319_060 ANTLER RIDGE SUB NO. 1	\$ 185,600
10	C14D321_060 CANTABRIA APARTMENTS	\$ 167,191
11	C14D329_060 THE TERRACES OF BOISE	\$ 125,518
12	C14D339_060 LUCKY 13 SUB NO. 1	\$ 185,574
13	C14D341_060 DALLAS HARRIS ESTATES NO. 12	\$ 268,967
14	C14D350_060 CITY CENTER PLAZA PHASE 2	\$ 153,985
15	C14D357_060 REYNARD SUB NO. 4	\$ 125,511
16	C14D364_060 ARALAR PARK SUBDIVISION	\$ 129,827
17	C14D365_060 RIVERS EDGE APARTMENTS	\$ 101,068
18	C14D375_060 BRECKENWOOD SUBDIVISION	\$ 117,168
19	C14D377_060 OREPAC 5500 FEDERAL WAY	\$ 104,714
20	C14D382_060 AVIMOR SUBDIV NO. 4	\$ 323,430
21	C14D386_060 BARBERVALLEY TOWNHOMES NO. 1	\$ 111,689
22	C14D602_060 LOWER DANMOR DISCHARGE	\$ 410,726
23	C14D702_060 FIVE MILE (FRANKLIN-FAIRVIEW)	\$ 611,956
24	C14D705_060 MOUNTAIN VIEW (COLE-USTICK)	\$ 155,365
25	C14J102_060 eOPSw/WELL OPTMIZ TOOL&FIREWAL	\$ 168,086
26	C15A001_060 WATER RIGHTS	\$ 367,101
27	C15B505_060 SWIFT GAC REPLACEMENT	\$ 127,414
28	C15D002_060 NEW SHORT MAINS & VALVES	\$ 132,047
29	C15D105_060 FAIRVIEW & FISK PIPELINE	\$ 386,314
30	C15D316_060 HENRY'S FORK SUB NO. 3	\$ 170,120
31	C15D502_060 REPLACE SHORT MAINS & VALVES	\$ 234,013
32	C15D651_060 CLAREMONT DR (S. OF CRESTLINE)	\$ 130,148
33	C15D652_060 LEMHI (COLUMBUS-TENDOY)	\$ 102,109
34	C15D703_060 BOISE AIRPORT TAXIWAY	\$ 340,541
		\$ 13,844,727

24. SIGNIFICANT RETIREMENTS FROM THE PLANT ACCOUNT

RETIREMENTS (Over \$15,000)

NO.	DESCRIPTION	BOOK COST	ACCUMULATED DEPRECIATION
1	"F" RETIREMENT OF SERVICES	\$ 80,693	\$ 110,098
2	"G" RETIREMENT OF METERS	\$ 541,306	\$ 528,938
3	C96K012_060 MASTER RADIO STATION	\$ 149,785	\$ 149,785
4	C97J003_060 ORACLE DATABASE	\$ 28,845	\$ 28,845
5	C98A101_060 HILLCREST WELL HOUSE	\$ 27,321	\$ 27,321
6	C98D705_060 MOUNTAINVIEW DRIVE	\$ 72,181	\$ 72,181
7	C99C002_060 CONFINED SPACE UPGRADES	\$ 17,964	\$ 17,964
8	C99J001_060 UPS UPGRADE	\$ 23,191	\$ 23,191
9	Pre 1997 OREGON TRAIL WELL	\$ 138,472	\$ 138,472
10	Pre 1997 P.P.- DIESEL PUMPING EQUIP.	\$ 37,934	\$ 37,934
11	Pre 1997 OTHER PLANT & MISC. EQUIP.	\$ 15,798	\$ 15,798
12	Pre 1997 OTHER TANGIBLE PROPERTY	\$ 15,100	\$ 15,100
13	C00C106_060 CASSIA #1 WELL PUMP	\$ 19,317	\$ 19,317
14	C00K011_060 READONE PRO EQUIPMENT	\$ 19,735	\$ 19,735
15	C00K101_060 BACKHOE,JOHN DEERE 410	\$ 16,501	\$ 16,501
16	C01A007_060 CULLEN MONIT. WELL	\$ 40,611	\$ 40,611
17	C01B001_060 CL2 GENERATOR - BETHEL WELL	\$ 26,848	\$ 26,848
18	C02B003_060 CL2 GENERATOR - FISK WELL	\$ 35,372	\$ 35,372
19	C02C001_060 TABLE ROCK CONFINED SPACE UPGRADE	\$ 21,135	\$ 21,135
20	C02C507_060 36TH STREER BOOSTER PUMPS	\$ 19,032	\$ 19,032
21	C03J903_060 FINANCIAL SYSTEM RESTRUCTURING	\$ 1,157,114	\$ 1,157,114
22	C04C107_060 PIONEER WELL SHAFTS & SPIDERS	\$ 22,834	\$ 22,834
23	C04K106_060 MONITORED WELL SECURITY SYSTEM	\$ 29,727	\$ 29,727
24	C06J951_060 IT PROJECTS	\$ 492,954	\$ 492,954
25	C07A001_060 SOUTH COUNTY TEST WELL	\$ 112,395	\$ 112,395
26	C07J950_060 IT SYSTEM ENHANCEMENTS	\$ 273,128	\$ 273,128
27	C08J950_060 IT SYSTEM ENHANCEMENTS	\$ 692,445	\$ 692,445
28	C09A006_060 OREGON TRAIL WELL ASR	\$ 76,745	\$ 76,745
29	C09J950_060 IT SYSTEM ENHANCEMENTS	\$ 41,631	\$ 41,631
30	C10J501_060 FILE SERVER	\$ 18,815	\$ 18,815
31	C10J506_060 ARCHIVAL SYSTEM	\$ 17,352	\$ 17,352
32	C10K504_060 GAS DETECTORS	\$ 32,602	\$ 32,602
33	C11J950_060 IT SYSTEM ENHANCEMENTS	\$ 36,179	\$ 36,179
34	C12A002_060 8" SCREENS @ AMITY WELL	\$ 44,360	\$ 44,360
35	C12A004_060 BERGESON WELL ASR	\$ 46,106	\$ 46,106
36	C12J950_060 IT SYSTEM ENHANCEMENTS	\$ 23,169	\$ 23,169
37	C13J950_060 IT SYSTEM ENHANCEMENTS	\$ 17,630	\$ 17,630
38	C14A004_060 NEW PACKER ASSEMBLY - AMITY WELL	\$ 16,652	\$ 16,652
39	R14A502_060 REDRILL AMITY WELL	\$ 99,424	\$ 101,365
40	R14D602_060 LOWER DANMOOR DISCHARGE	\$ 24,860	\$ 30,672
41	R14D657_060 31ST IRENE GRACE & 33RD ST	\$ 58,031	\$ 58,031
42	R14D702_060 FIVE MILE (FRANKLIN-FAIRVIEW)	\$ 51,164	\$ 51,164
43	R14J508_060 MARDEN PROJECTOR	\$ 18,250	\$ 18,250
44	R15D502_060 REPLACE SHORT MAINS & VALVES	\$ 27,350	\$ 27,350
			\$ 4,802,847

NAME: SUEZ Water Idaho Inc., formerly United Water Idaho Inc.

**REVENUE & EXPENSE DETAIL**

For the Year Ended December 31, 2015

ACCT #	DESCRIPTION	AMOUNT
<b><u>400 REVENUES</u></b>		
1	460 - Unmetered Water revenue	7,680
2	461.1 - Metered Sales - residential	31,497,248
3	461.2 - Metered Sales - commercial, industrial	13,692,770
4	462 - Fire Protection Revenue - Private	985,434
5	464 - Other revenue	328,810
6	465 - Irrigation Sales revenue	-
7	466 - Sales for Resale	-
8	400 <b>Total Revenue (Add Lines 1 - 7)</b>	<b>46,511,941</b>
	(also enter result on Page 4, line 1)	
9	* DEQ Fees Billed separately to customers	262,318
10	** Hookup or Connection Fees Collected	-
11	***Commission Approved Surcharges (Franchise Taxes)	1,224,653
<b><u>401 OPERATING EXPENSES</u></b>		
12	601.1-6 - Labor - Operations & Maintenance	2,398,121
13	601.7 - Labor - Customer Accounts	1,014,220
14	601.8 - Labor - Administrative & General	938,083
15	603 - Salaries - Officers & Directors	-
16	604 - Employee Pensions & Benefits	2,109,542
17	610 - Purchased Water (Includes leased)	148,689
18	615-16 - Purchased Power & Fuel for Power	2,332,067
19	618 - Chemicals	304,548
20	620.1-6 - Material & Supplies - Operation & Maint	168,773
21	620.7-8 - Material & Supplies - A&G and Cust Care	2,344
22	631-34 - Contract Services - Professional	3,814,512
23	635 - Contract Services - Water Testing	76,697
24	636 - Contract Services - Other	1,341,497
25	641-42 - Rentals - Property & Equipment	14,260
26	650 - Transportation Expense	433,873
27	656-59 - Insurance	425,612
28	660 - Advertising	91,919
29	666 - Rate Case Expense (Amortization)	5,416
30	667 - Regulatory Comm. Exp. (Amortization)	14,856
31	670 - Bad Debt Expense	396,967
32	675 - Miscellaneous	931,864
33	<b>Total Operating Expenses (less Reg. Comm, Depr, Taxes)</b>	<b>16,963,859</b>
	( Add lines 12 - 32, also enter on Pg 4, line 2)	



Name: SUEZ Water Idaho Inc., formerly United Water Idaho Inc.

**INCOME STATEMENT**

For Year Ended December 31, 2015

ACCT #	DESCRIPTION		
1	Revenue (From Page 3, line 8)		46,511,941
2	Operating Expenses (From Page 3, line 33)	16,963,859	
3	403 - Depreciation Expense	8,629,585	
4	406 - Amortization, Utility Plant Acquisition Adj	20,665	
5	407 - Amortization Exp. - Other Utility Plant	-	
6	408.10 - Regulatory Fees	113,488	
7	408.11 - Property Taxes	1,889,719	
8	408.12 - Payroll Taxes	472,256	
9A	408.13 - Other Taxes	3,469	
9B			
9C			
9D			
10	409.10 - Federal Income Taxes	3,947,359	
11	409.11 - State Income Taxes	932,400	
12	410.10 - Prov for Deferred Income Tax - Federal	638,999	
13	410.11 - Prov for Deferred Income Tax - State	106,767	
14	411 - Prov for Deferred Utility Income Tax Credits	-	
15	412 - Investment Tax Credits - Utility	(48,240)	
16	<b>Total Expenses from operations before interest (add lines 2-15)</b>	<b>33,670,324</b>	
17	413 - Income from Utility Plant Leased to Others	-	
18	414 - Gains (Losses) from Disposition of Util Plant	-	
19	<b>Net Operating Income (Add lines 1, 17 &amp; 18 less line 16)</b>	<b>-</b>	<b>12,841,617</b>
20	415 - Revenues, Mdsing, Jobbing & Contract Work	314,252	
21	416 - Expenses, Mdsing, Jobbing & Contract Work	269,518	
22	419 - Interest & Dividend Income Other	-	
23	420 - Allowance for Funds Used During Construction	211,808	
24	421 - Miscellaneous Non-Utility Income	87,984	
25	426 - Miscellaneous Non-Utility Expense	318,021	
26	408.20 - Other Taxes, Non-Utility Operations	-	
27	409.20 - Income Taxes, Non-Utility Operations	-	
28	<b>Net Non-Utility Income (Add lines 20,22,23 &amp; 24 less lines 21,25,26, &amp; 27)</b>		<b>26,506</b>
29	Gross Income (add lines 19 & 28)		<b>12,868,123</b>
30	427.3 - Interest Expense on Long-Term Debt		4,410,566
31	427.5 - Other Interest Charges		(3,554)
32	<b>NET INCOME (Line 29 less lines 30 &amp; 31) (Also Enter on Pg 9, Line 2)</b>		<b>8,461,111</b>

Name: SUEZ Water Idaho Inc., formerly United Water Idaho Inc.

**ACCOUNT 101 PLANT IN SERVICE DETAIL**

For Year Ended: December 31, 2015

SUB ACCT #	DESCRIPTION	Balance Beginning of Year	Added During Year	Removed During Year	Transfers	Balance End of Year
1 301	Organization	104,548	-	-	-	104,548
2 302	Franchises and Consents	41,182	-	-	(0)	41,182
3 303	Land, Land Rights & Water Rights	10,794,678	409,730	(955)	97	11,203,551
4 304	Structures and Improvements	26,459,225	1,275,804	(439,502)	(51,999)	27,243,528
5 305	Reservoirs & Standpipes	-				-
6 306	Lake, River & Other Intakes	1,172,321	-	-	-	1,172,321
7 307	Wells	8,445,823	246,783	(400,531)	(8,371)	8,283,703
8 308	Infiltration Galleries & Tunnels	60,351	-	-	-	60,351
9 309	Supply Mains	2,860,854	-	-	(0)	2,860,854
10 310	Power Generation Equipment	2,751,782	315,384	(3,052)	(0)	3,064,113
11 311	Power Pumping Equipment	22,998,175	630,713	(233,815)	4,334	23,399,408
12 320	Purification Systems	26,595,046	1,483,506	(70,419)	(1,757)	28,006,376
13 330	Distribution Reservoirs & Standpipes	11,824,012	39,457	(34,167)	(146,375)	11,682,927
14 331	Trans. & Distrib. Mains & Accessories	162,904,593	5,591,614	(294,313)	110,074	168,311,967
15 333	Services	68,826,758	3,855,776	(80,693)	(0)	72,601,841
16 334	Meters and Meter Installations	12,168,543	1,440,738	(499,290)	1	13,109,992
17 335	Hydrants	4,133,556	237,706	-	38,271	4,409,533
18 336	Backflow Prevention Devices	-				-
19 339	Other Plant & Misc. Equipment	-				-
20 340	Office Furniture and Computer Equipment	12,327,065	219,082	(2,993,441)	(42,567)	9,510,139
21 341	Transportation Equipment	37,259	-	(1,731)	0	35,528
22 342	Stores Equipment	24,448	-	-	4,459	28,907
23 343	Tools, Shop and Garage Equipment	1,008,409	87,886	(112,488)	0	983,807
24 344	Laboratory Equipment	312,607	12,514	(5,181)	3,781	323,720
25 345	Power Operated Equipment	126,597	-	(45,023)	1	81,574
26 346	Communications Equipment	3,031,001	406,551	(202,346)	90,054	3,325,260
27 347	Miscellaneous Equipment	46,671	-	-	0	46,671
28 348	Other Tangible Property	1,627,464	443,194	(30,898)	(0)	2,039,759
29	Rounding Difference	2			(2)	0
		-				-
30	<b>TOTAL PLANT IN SERVICE</b>	<b>380,682,967</b>	<b>16,696,438</b>	<b>(5,447,845)</b>	<b>0</b>	<b>391,931,560</b>

Enter beginning & end of year totals on Pg 7, Line 1

Name: SUEZ Water Idaho Inc., formerly United Water Idaho Inc.

**ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL**

For Year Ended: December 31, 2015

		Annual			Balance	Balance	Increase	
		Depreciation						
SUB	ACCT #	DESCRIPTION	Rate *		Beginning	End of	or	
			%		of Year	Year	(Decrease)	
1	304	Structures and Improvements	2.00%	2.50%	Office Bldg.	7,145,416	7,193,845	48,429
2	305	Reservoirs & Standpipes	2.00%					-
3	306	Lake, River & Other Intakes	2.00%		399,436	422,883	23,446	
4	307	Wells	2.86%		3,726,203	3,560,904	(165,299)	
5	308	Infiltration Galleries & Tunnels	2.00%		40,830	42,037	1,207	
6	309	Supply Mains	2.00%		544,079	601,296	57,217	
7	310	Power Generation Equipment	5.00%		761,561	910,402	148,841	
8	311	Electric Pumping Equipment	5.00%		12,537,339	13,424,120	886,781	
9	320	Purification Systems	5.00%	14.28%	Filters	16,424,828	17,752,682	1,327,853
10	330	Distribution Reservoirs & Standpipes	2.00%		3,175,546	3,376,767	201,221	
11	331	Trans. & Distrib. Mains & Accessories	2.00%		48,713,738	51,372,211	2,658,473	
12	333	Services	2.50%		22,412,208	24,066,406	1,654,198	
13	334	Meters and Meter Installations	2.50%		1,983,419	1,816,703	(166,717)	
14	335	Hydrants	2.50%		843,591	951,290	107,699	
15	336	Backflow Prevention Devices	2.00%				-	
16	339	Other Plant & Misc. Equipment	2.00%				-	
17	340	Office Furniture and Equipment	6.67%	10.00%	20.00%	6,556,850	4,623,501	(1,933,349)
18	341	Transportation Equipment	11.49%		73,281	75,665	2,384	
19	342	Stores Equipment	6.67%		24,448	25,998	1,550	
20	343	Tools, Shop and Garage Equipment	6.67%		660,692	614,701	(45,991)	
21	344	Laboratory Equipment	6.67%		201,335	217,893	16,558	
22	345	Power Operated Equipment	14.50%		152,563	107,539	(45,023)	
23	346	Communications Equipment	6.67%		1,412,275	1,392,871	(19,404)	
24	347	Miscellaneous Equipment	6.67%		63,195	66,010	2,814	
25	348	Other Tangible Property	2.00%	10.00%	Master Plan	192,908	332,668	139,760
		Cost of Removal / Salvage					-	
		Rounding			-	1	1	
26		<b>TOTALS (Add Lines 1 - 25)</b>			<b>128,045,743</b>	<b>132,948,393</b>	<b>4,902,650</b>	

Name: SUEZ Water Idaho Inc., formerly United Water Idaho Inc.

**BALANCE SHEET**

For Year Ended:

December 31, 2015

		<b>ASSETS</b>		
ACCT #	DESCRIPTION	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	101/106 Utility Plant in Service (From Pg 5, Line 30)	380,682,967	391,931,560	11,248,593
2	102 Utility Plant Leased to Others	-		-
3	103 Plant Held for Future Use	-		-
4	107 Construction Work in Progress	5,571,678	7,071,721	1,500,043
5	114 Utility Plant Aquisition Adjustment	600,761	600,761	-
6	<b>Subtotal (Add Lines 1 - 5)</b>	<b>386,855,407</b>	<b>399,604,043</b>	<b>12,748,636</b>
7	108.1 Accumulated Depreciation (From Pg 6, Line 26)	128,045,743	132,948,393	4,902,650
8	108.2 Accum. Depr.- Utility Plant Lease to Others	-		-
9	108.3 Accum. Depr. - Property Held for Future Use	-		-
10	110.1 Accum. Amort. - Utility Plant In Service	-		-
11	110.2 Accum. Amort.- Utility Plant Lease to Others	-		-
12	115 Accumulated Amortization- Aquisition Adj.	110,204	130,869	20,665
13	<b>Net Utility Plant (Line 6 less lines 7 - 12)</b>	<b>258,699,459</b>	<b>266,524,781</b>	<b>7,825,321</b>
14	123 Investment in Subsidiaries	-		-
15	125 Other Investments	111,008	110,893	(115)
16	<b>Total Investments (Add lines 14 &amp; 15)</b>	<b>111,008</b>	<b>110,893</b>	<b>(115)</b>
17	131 Cash	50,950	50,550	(400)
18	135 Short Term Investments			-
19	141 Accts/Notes Receivable - Customers	1,217,183	1,581,048	363,865
20	142 Other Receivables	263,096	122,050	(141,046)
21	145 Receivables from Associated Companies	2,615,163	1,862,139	(753,024)
22	151 Materials & Supplies Inventory	335,504	335,208	(296)
23	162 Prepaid Expenses	6,570	(0)	(6,570)
24	173 Unbilled (Accrued) Utility Revenue	2,843,187	2,957,992	114,805
25	143 Provision for Uncollectable Accounts	88,867	275,000	186,133
26	<b>Total Current (add lines 17 -24 less line 25)</b>	<b>7,242,786</b>	<b>6,633,987</b>	<b>(608,799)</b>
27	181 Unamortized Debt Discount & Expense	-	-	-
28	183 Preliminary Survey & Investigation Charges	-	504,511	504,511
29	184 Deferred Rate Case Expenses	5,416	105,547	100,131
30	186 Other Deferred Charges	4,829,280	4,989,609	160,328
31	<b>Total Assets (Add lines 13, 16 &amp; 26 - 30)</b>	<b>270,887,949</b>	<b>278,869,327</b>	<b>7,981,379</b>

Name: SUEZ Water Idaho Inc., formerly United Water Idaho Inc.

**BALANCE SHEET**

For Year Ended: December 31, 2015

<b><u>LIABILITIES &amp; CAPITAL</u></b>		Balance	Balance	Increase
ACCT #	DESCRIPTION	Beginning of Year	End of Year	or (Decrease)
1	201-3 Common Stock	1,261,750	1,261,750	-
2	204-6 Preferred Stock			-
3	207-13 Miscellaneous Capital Accounts	76,704,330	76,704,330	-
4	214 Appropriated Retained Earnings			-
5	215 Unappropriated Retained Earnings	82,272,975	88,210,766	5,937,791
6	216 Reacquired Capital Stock			-
7	218 Proprietary Capital			-
8	<b>Total Equity Capital (Add Lines 1-5+7 less line 6)</b>	<b>160,239,055</b>	<b>166,176,846</b>	<b>5,937,791</b>
9	221-2 Bonds			-
10	223 Advances from Associated Companies			-
11	224 Other Long- Term Debt			-
12	231 Accounts Payable	2,298,183	3,011,080	712,897
13	232 Notes Payable			-
14	233 Accounts Payable - Associated Companies	-	-	-
15	235 Customer Deposits (Refundable)	-	-	-
16	236.11 Accrued Other Taxes Payable	1,101,518	1,208,788	107,270
17	236.12 Accrued Income Taxes Payable	3,549,442	5,720,189	2,170,747
18	236.2 Accrued Taxes - Non-Utility			-
19	237-40 Accrued Debt, Interest & Dividends Payable	-	-	-
20	241 Misc. Current & Accrued Liabilities	830,222	803,113	(27,109)
21	251 Unamortized Debt Premium	-	-	-
22	252 Advances for Construction	5,276,606	4,994,612	(281,994)
23	253 Other Deferred Liabilities	9,571,012	4,599,585	(4,971,427)
24	255.1 Accumulated Investment Tax Credits - Utility	808,594	760,354	(48,240)
25	255.2 Accum. Investment Tax Credits - Non-Utility			-
26	261-5 Operating Reserves (Pension & Benefits)	10,103,728	6,945,508	(3,158,220)
27	271 Contributions in Aid of Construction	102,188,114	108,141,396	5,953,282
28	272 Accum. Amort. of Contrib. in Aid of Const. **	(28,463,534)	(30,819,942)	(2,356,408)
29	281-3 Accumulated Deferred Income Taxes	3,385,008	7,327,798	3,942,790
30	<b>Total Liabilities (Add lines 9 - 29)</b>	<b>3,385,007.91</b>	<b>112,692,481</b>	<b>2,043,588</b>
31	<b>TOTAL LIAB &amp; CAPITAL (Add lines 8 &amp; 30)</b>	<b>270,887,949</b>	<b>278,869,327</b>	<b>7,981,379</b>

\*\* Only if Commission Approved

Name: SUEZ Water Idaho Inc., formerly United Water Idaho Inc.

**STATEMENT OF RETAINED EARNINGS**

For Year Ended: December 31, 2015

1	Retained Earnings Balance @ Beginning of Year	82,272,975
2	Amount Added from Current Year Income (From Pg 4, Line 32)	<u>8,461,111</u>
3	Other (Credits) / Debits to Account	<u>4,833,680</u>
4	Dividends Paid or Appropriated	<u>(7,357,000)</u>
5	Other Distributions of Retained Earnings	<u>-</u>
6	Retained Earnings Balance @ End of Year	<u><u>88,210,766</u></u>

**CAPITAL STOCK DETAIL**

7	Description (Class, Par Value etc.)	No. Shares Authorized	No. Shares Outstanding	Dividends Paid
	Common Stock, \$50.00 Par Value	50,000	25,235	\$ 7,357,000

**DETAIL OF LONG-TERM DEBT**

8	Description	Interest Rate	Year-end Balance	Interest Paid	Interest Accrued
	None - Held by Parent (SUEZ Water Resources Inc.)				

Name: SUEZ Water Idaho Inc., formerly United Water Idaho Inc.

**SYSTEM ENGINEERING DATA**

For Year Ended: December 31, 2015

1 Provide an updated system map if significant changes have been made to the system during the year.

2 Water Supply:

Pump Designation or location	Rated Capacity (GPM)	Type of Treatment: (None, Chlorine Fluoride Filter etc.)	Annual Production (000's Gal.)	Water Supply Source (Well, Spring, Surface Wtr)
See attached				

3 System Storage:

Storage Designation or Location	Total Capacity 000's Gal.	Usable Capacity 000's Gal.	Type of Reservoir (Elevated, Pressurized, Boosted)	Construction (Wood, Steel Concrete)
See attached				

**(Duplicate form and attach if necessary. Asterisk facilities added this year.)**

PUC ANNUAL REPORT

SUEZ Water Idaho Inc., formerly United Water Idaho Inc.

December 31, 2015

04/14/16

SITE NO.	PUMP DESIGNATION	RATED CAPACITY (GPM)	ANNUAL PROD (1000 GAL)	TYPE OF TREATMENT	WATER SUPPLY SOURCE
1	16th Street Well Pump	800	52,220	NaOCl (12 to 15%), PO4	Ground Water
2	27th Street Well Pump	350	53,304	NaOCl (12 to 15%)	Ground Water
3	Amity Well Pump	700	166,207	NaOCl <1%	Ground Water
4	Arctic Well Pump	700	28,479	NaOCl (12 to 15%), PO4	Ground Water
5	Bali Hai Well Pump	2,400	157,987	Green Sand, NaOCl <1%	Ground Water
6	Beacon Well Pump	600	-	NaOCl (12 to 15%)	Ground Water
7	Bergeson Well Pump	700	-	NaOCl (12 to 15%)	Ground Water
8	Bethel Well Pump	2,500	775,470	NaOCl <1%	Ground Water
9	BIF Well Pump	250	49,944	NaOCl (12 to 15%), PO4	Ground Water
10	Broadway Well Pump	1,000	348,136	NaOCl <1%	Ground Water
11	Brook Hollow Well Pump	850	21,770	NaOCl (12 to 15%), PO4	Ground Water
12	Byrd Well	OUT OF SERVICE		NaOCl (12 to 15%)	Ground Water
13	Cassia 1 Well Pump	900	92,300	NaOCl <1%, PO4	Ground Water
14	Cassia 2 Well Pump	800	41,013	NaOCl <1%	Ground Water
15	Centennial Well Pump	750	203,784	NaOCl <1%	Ground Water
16	Central Park Well Pump	250	-	NaOCl (12 to 15%)	Ground Water
17	Chamberlain 1 Well Pump	250	-	NaOCl (12 to 15%), PO4	Ground Water
18	Chamberlain 2 Well Pump	600	-	NaOCl (12 to 15%)	Ground Water
19	Cliffside Well Pump	800	85,593	NaOCl (12 to 15%)	Ground Water
20	Clinton Well Pump	1,300	96,821	NaOCl (12 to 15%), PO4	Ground Water
21	Cole Well Pump	700	36,786	NaOCl (12 to 15%) & ASR	Ground Water
22	Country Club Well Pump	800	82,130	NaOCl (12 to 15%)	Ground Water
23	Country Square Well Pump	1,100	141,854	NaOCl (12 to 15%)	Ground Water
24	Countryman Well Pump	500	-	NaOCl (12 to 15%)	Ground Water
25	Durham Well Pump	200	86,853	NaOCl (12 to 15%)	Ground Water
26	Edgeview Well VSP	800	19,275	NaOCl (12 to 15%)	Ground Water
27	Fisk Well Pump	1,900	365,657	NaOCl <1% GAC	Ground Water
28	Five Mile 12 Well Pump	1,000	30,651	NaOCl (12 to 15%)	Ground Water
29	Floating Feather Well VSP	3,000	684,678	NaOCl <1%	Ground Water
30	Foxtail Well Pump	1,000	93,517	NaOCl (12 to 15%), PO4	Ground Water
31	Franklin Park Well Pump	1,200	362,837	NaOCl <1%	Ground Water
32	Frontier Well Pump	1,750	57,546	NaOCl (12 to 15%), PO4 & ASR	Ground Water
33	Goddard Well Pump	1,300	190,250	NaOCl <1%	Ground Water
34	Hidden Valley 1 Well VSP	950	323,934	NaOCl <1%	Ground Water
35	Hidden Valley 2 Well VSP	750	77,587	NaOCl <1%	Ground Water
36	Hillcrest Well Pump	750	337,629	NaOCl <1%	Ground Water
37	Hilton Well VSP	1,400	502,016	NaOCl <1%	Ground Water
38	Hope Well	OUT OF SERVICE			
39	HP Well VSP	1,100	483,867	Green Sand, NaOCl <1%	Ground Water
40	Hummel Well Pump	600	58	NaOCl (12 to 15%), PO4	Ground Water
41	Idaho Well Pump	375	-	NaOCl (12 to 15%), PO4	Ground Water
42	Island Wood 1 Well Pump	150	38,721	NaOCl (12 to 15%)	Ground Water
43	Island Wood 2 Well Pump	800	42,356	NaOCl (12 to 15%)	Ground Water
44	JR Flat Well Pump	450	25,853	NaOCl <1%	Ground Water
45	Kirkwood Well Pump	300	43,425	NaOCl (12 to 15%)	Ground Water
46	La Grange Well Pump	1,350	244,673	NaOCl <1%	Ground Water
47	Licorace Well Pump	190	29,398	NaOCl (12 to 15%)	Ground Water
48	Logger Well Pump	700	117,705	NaOCl <1%	Ground Water



SITE NO.	PUMP DESIGNATION	RATED CAPACITY (GPM)	ANNUAL PROD (1000 GAL)	TYPE OF TREATMENT	WATER SUPPLY SOURCE
49	Longmeadow Well Pump	250	38,122	NaOCl (12 to 15%)	Ground Water
50	MAC Well Pump	1,200	102,055	NaOCl (12 to 15%), PO4	Ground Water
51	Maple Hill 1 Well Pump	1,800	505,800	Green Sand, NaOCl <1%	Ground Water
52	Maple Hill 2 Well Pump	500	32,555	NaOCl <1% ASR	Ground Water
53	Market Well Pump	700	55,360	NaOCl (12 to 15%) & ASR	Ground Water
54	McMillan Well Pump	800	49,046	NaOCl (12 to 15%)	Ground Water
55	Overland Well Pump	1,000	150,913	NaOCl <1% P04	Ground Water
56	Paradise Well Pump	500	41,609	NaOCl (12 to 15%)	Ground Water
57	Pioneer Well Pump	1,200	11	NaOCl <1%	Ground Water
58	Pleasant Valley Well Pump	1,800	892,069	NaOCl <1%	Ground Water
59	Raptor Well Pump	1,000	83,407	NaOCl (12 to 15%)	Ground Water
60	Redwood Creek Well Pump	1,800	23,720	NaOCl (12 to 15%)	Ground Water
61	River Run Well VSP	900	16,389	NaOCl (12 to 15%)	Ground Water
62	Roosevelt 1 Well Pump	700	43,592	NaOCl <1%, PO4	Ground Water
63	Roosevelt 3 Well Pump	600	197,995	NaOCl <1%,PO4	Ground Water
64	Settlers Well Pump	1,000	46,815	NaOCl (12 to 15%) & ASR	Ground Water
65	Sherman Oaks Well Pump	300	1	N/A (Out of Service)	Ground Water
66	Spurwing Well Pump	2,000	7	NaOCl (12 to 15%)	Ground Water
67	Sunset West Well VSP	2,000	742,240	NaOCl <1%	Ground Water
68	Swift 1 Well Pump	1,100	77,650	NaOCl (12 to 15%) GAC & ASR	Ground Water
69	Swift 2 Well Pump	900	163,904	NaOCl (12 to 15%) GAC	Ground Water
70	Taggart 1 Well Pump	300	111,445	NaOCl <1%	Ground Water
71	Taggart 2 Well VSP	750	262,268	NaOCl <1%	Ground Water
72	Ten Mile Well Pump	1,000	349,921	NaOCl <1%	Ground Water
73	Terteling Well Pump	425	58,806	NaOCl (12 to 15%)	Ground Water
74	Veterans Well Pump	740	260,702	NaOCl <1%	Ground Water
75	Victory Well VSP	600	245,393	NaOCl <1%	Ground Water
76	Vista Well Pump	450	176,604	NaOCl <1%, PO4	Ground Water
77	Warm Springs Mesa 2 Well Pump	450	-	NaOCl (12 to 15%)	Ground Water
78	Warm Springs Mesa 3 Well Pump	600	-	NaOCl (12 to 15%)	Ground Water
79	Westmoreland Well Pump	350	28,775	NaOCl (12 to 15%)	Ground Water
80	Willow 1 Well Pump	500	9,479	NaOCl (12 to 15%), PO4	Ground Water
81	Willow 2 Well Pump	370	32,253	NaOCl (12 to 15%)	Ground Water
82	Willow 3 Well Pump	300	34,708	NaOCl (12 to 15%)	Ground Water
1	Columbia WTP	4,170	950,912	Membrane Filtration, NaOCl <1%	Surface Water
2	Marden WTP	12,700	3,103,530	Conventional Filtration, NaOCl <1%	Surface Water
			<b>15,480,340</b>		

Asterisk facilities added this year

SITE NO.	STORAGE DESIGNATION	RESERVOIR STORAGE CAPACITY (1,000 GALLONS)	AVAILABLE CAPACITY (1,000 GALLONS)	TYPE Elevated Boosted Both	CONSTRUCTION Concrete, Steel, Wood
1	Aeronca Tank	150	140	Boosted	Steel
2	Arrowhead Tank	445	444	Both	Concrete
3	Arrowhead1 Clearwell	30	29	Both	Concrete
4	Arrowhead2 Clearwell	30	29	Both	Concrete
5	Barber Tank	2,000	2,000	Both	Steel
6	Bogus Tank	360	350	Elevated	Concrete
7	Boulder Tank	629	600	Both	Concrete
8	Braemere Tank	200	200	Both	Concrete
9	Briarhill Tank	250	250	Both	Concrete
10	Broken Horn Tank	704	657	Elevated	Steel
11	Claremont Tank 1	90	90	Elevated	Concrete
12	Claremont Tank 2	192	192	Elevated	Concrete
13	Columbia Tank	3,000	1,500	Elevated	Steel
14	Columbia WTP	2,000	1,750	Boosted	Steel
15	Crestline Tank	300	300	Both	Steel
16	Federal Tank	2,000	2,000	Boosted	Steel
17	Five Mile Tank	2,400	2,121	Boosted	Steel
18	Good Street Tank	3,000	3,000	Both	Steel
19	Gowen Tank	2,000	2,000	Both	Steel
20	Harris Ranch Tank	360	360	Elevated	Concrete
21	Harvard Tank	150	150	Boosted	Steel
22	Hidden Hollow Tank	2,000	2,000	Both	Steel
23	Hidden Springs Tank	347	347	Elevated	Concrete
24	Highland View Tank 1	200	200	Both	Concrete
25	Highland View Tank 2	300	300	Both	Steel
26	Hillcrest Tank	2,000	2,000	Boosted	Steel
27	Hulls Gulch Tank	6,000	6,000	Both	Steel
28	Lancaster Tank	50	50	Elevated	Concrete
29	Marden WTP Clearwell	450	450	Boosted	Concrete
30	North Mountain Tank	300	300	Elevated	Steel
31	Old Pen Tank	320	320	Elevated	Concrete
32	Quail Ridge Tank	325	325	Elevated	Concrete
33	Steelhead Tank	3,000	2,900	Boosted	Steel
34	Table Rock Tank	68	65	Elevated	Concrete
35	Toluka Tank	92	90	Both	Steel
36	Upper Danmor Tank	750	750	Both	Concrete
37	Ustick Tank	2,000	1,900	Boosted	Steel
		38,492	36,159		

Asterisk facilities added this year

Name: SUEZ Water Idaho Inc., formerly United Water Idaho Inc.

**SYSTEM ENGINEERING DATA  
(continued)**

For Year Ended: December 31, 2015

4 Pump information for ALL system pumps, including wells and boosters.

Designation or Location & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year
See attached				

**\*\* Submit pump curves unless previously provided or unavailable. Asterisk facilities added this year.  
Attach additional sheets if inadequate space is available on this page.**

Gross (in Million Gal.)

- 5 If Wells are metered:
  - What was the total amount pumped this year? 15,480
  - What was the total amount pumped during peak month? 2,277
  - What was the total amount pumped on the peak day? 88
  
- 6 If customers are metered, what was the total amount sold in peak month? 2,239
  
- 7 Was your system designed to supply fire flows? Yes  
 If Yes: What is current system rating? ISO-3
  
- 8 How many times were meters read this year? 6  
 During which Months? Meters are read every other month. There are two cycles, one set of meters are read on even months, the other set on odd months.
  
- 9 How many additional customers could be served with no system improvements except a service line and meter? 1,000  
 How many of those potential additions are vacant lots? 1,000  
 Note: Estimates based on numerous assumptions, avg. count per discussion with IPUC Engineer.
  
- 10 Are backbone plant additions anticipated during the coming year? Yes  
 If Yes, attach an explanation of projects and anticipated costs  
 Replace Quail Booster Station - \$600,000  
 Council Springs Booster Station - \$454,000  
 Harris Ranch North Reservoir - \$355,000
  
- 11 In what year do you anticipate that the system capacity (supply, storage or distribution) will have to be expanded? 2019

SITE #	TYPE	LOCATION	PUMP TYPE	HP	RATED GPM	TDH	DPSI	KWH USED	PRODUCTION	KWH/MG
1	WELLPUMP	16th Street Well Pump	DWVerticalTurbine	100	800	320	72	85,040	52,220	1.628
2	WELLPUMP	27th Street Well Pump	Submersible	60	350	442	65	128,060	53,304	2.402
3	WELLPUMP	Amity Well Pump	DWVerticalTurbine	150	700	490	87	293,844	166,207	1.768
4	WELLPUMP	Arctic Well Pump	DWVerticalTurbine	100	700	360	80	63,720	28,479	2.237
5	WELLPUMP	Bali Hai Well Pump	DWVerticalTurbine	350	2,400	455	80	327,200	157,987	2.071
6	WELLPUMP	Beacon Well Pump	DWVerticalTurbine	75	600	335	65	3,361	-	
7	WELLPUMP	Bergeson Well Pump	Submersible	100	700	325	62	3,320	-	
8	WELLPUMP	Bethel Well Pump	DWVerticalTurbine	200	2,500	223	64	769,480	775,470	0.992
9	WELLPUMP	BIF Well Pump	Submersible	40	250	450	57	129,579	49,944	2.594
10	WELLPUMP	Broadway Well Pump	DWVerticalTurbine	150	1,000	425	55	909,120	348,136	2.611
11	WELLPUMP	Brook Hollow Well Pump	DWVerticalTurbine	75	850	277	60	37,829	21,770	1.738
12	WELLPUMP	Byrd Well Pump	OUT OF SERVICE					2	-	
13	WELLPUMP	Cassia 1 Well Pump	Submersible	100	900	310	60	218,560	92,300	2.368
14	WELLPUMP	Cassia 2 Well Pump	DWVerticalTurbine	125	800	404	60		41,013	-
15	WELLPUMP	Centennial Well Pump	DWVerticalTurbine	100	750	406	57	370,360	203,784	1.817
16	WELLPUMP	Central Park Well Pump	DWVerticalTurbine	50	250	450	86	4,188	-	
17	WELLPUMP	Chamberlain 1 Well Pump	DWVerticalTurbine	50	250	270	50	3,520	-	
18	WELLPUMP	Chamberlain 2 Well Pump	DWVerticalTurbine	60	600	200	50		-	
19	WELLPUMP	Cliffside Well Pump	DWVerticalTurbine	125	800	262	59	127,401	85,593	1.488
20	WELLPUMP	Clinton Well Pump	DWVerticalTurbine	125	1,300	275	59	168,640	96,821	1.742
21	WELLPUMP	Cole Well Pump	DWVerticalTurbine	100	700	335	70	86,720	36,786	2.357
22	WELLPUMP	Country Club Well Pump	DWVerticalTurbine	125	800	330	46	205,320	82,130	2.500
23	WELLPUMP	Country Square Well Pump	DWVerticalTurbine	125	1,100	325	58	238,400	141,854	1.681
24	WELLPUMP	Countryman Well Pump	DWVerticalTurbine	50	500	334	65	1,670	-	
25	WELLPUMP	Durham Well Pump	Submersible	15	200	106	62	121,426	86,853	1.398
26	WELLPUMP	Edgeview Well VSP	Submersible	75	800	430	60	34,480	19,275	1.789
27	WELLPUMP	Fisk Well Pump	DWVerticalTurbine	200	1,900	317	59	486,100	365,657	1.329
28	WELLPUMP	Five Mile 12 Well Pump	DWVerticalTurbine	75	1,000	230	55	56,880	30,651	1.856
29	WELLPUMP	Floating Feather Well VSP	DWVerticalTurbine	450	3,000	470	63	1,320,000	684,678	1.928
30	WELLPUMP	Foxtail Well Pump	DWVerticalTurbine	125	1,000	400	80	127,040	93,517	1.358
31	WELLPUMP	Franklin Park Well Pump	DWVerticalTurbine	125	1,200	218	60	475,560	362,837	1.311
32	WELLPUMP	Frontier Well Pump	DWVerticalTurbine	150	1,750	250	58	102,840	57,546	1.787
33	WELLPUMP	Goddard Well Pump	DWVerticalTurbine	150	1,300	350	54	422,020	190,250	2.218
34	WELLPUMP	Hidden Valley 1 Well VSP	DWVerticalTurbine	150	950	330	68	597,520	323,934	1.845
35	WELLPUMP	Hidden Valley 2 Well VSP	DWVerticalTurbine	100	750	359	70	136,960	77,587	1.765
36	WELLPUMP	Hillcrest Well Pump	DWVerticalTurbine	100	750	388	32	973,480	337,629	2.883
37	WELLPUMP	Hilton Well VSP	DWVerticalTurbine	200	1,400	250	58	788,920	502,016	1.572
38	WELLPUMP	Hope Well	OUT OF SERVICE					1,240		
39	WELLPUMP	HP Well VSP	DWVerticalTurbine	150	1,100	410	70	871,880	483,867	1.802
40	WELLPUMP	Hummel Well Pump	DWVerticalTurbine	75	600	242	66	2,480	58	42.759
41	WELLPUMP	Idaho Well Pump	DWVerticalTurbine	50	375	375	68	3,640	-	
42	WELLPUMP	Island Wood 1 Well Pump	Submersible	15	150	230	69	84,725	38,721	2.188
43	WELLPUMP	Island Wood 2 Well Pump	Submersible	75	800	280	66	48,746	42,356	1.151
44	WELLPUMP	JR Flat Well Pump	Submersible	100	450	543	71	42,400	25,853	1.640
45	WELLPUMP	Kirkwood Well Pump	DWVerticalTurbine	40	300	260	66	63,101	43,425	1.453
46	WELLPUMP	La Grange Well Pump	DWVerticalTurbine	150	1,350	320	60	490,080	244,673	2.003
47	WELLPUMP	Licorace Well Pump	Submersible	15	190	180	62	48,693	29,398	1.656
48	WELLPUMP	Logger Well Pump	DWVerticalTurbine	150	700	463	67	308,200	117,705	2.618
49	WELLPUMP	Longmeadow Well Pump	DWVerticalTurbine	50	250	303	50	89,600	38,122	2.350
50	WELLPUMP	MAC Well Pump	DWVerticalTurbine	150	1,200	350	79	195,920	102,055	1.920
51	WELLPUMP	Maple Hill 1 Well Pump	DWVerticalTurbine	200	1,800	377	70	830,360	505,800	1.642
52	WELLPUMP	Maple Hill 2 Well Pump	DWVerticalTurbine	60	500	328	70		32,555	-
53	WELLPUMP	Market Well Pump	DWVerticalTurbine	125	700	553	69	131,400	55,360	2.374
54	WELLPUMP	McMillan Well Pump	DWVerticalTurbine	100	800	372	80	86,440	49,046	1.762
55	WELLPUMP	Overland Well Pump	DWVerticalTurbine	100	1,000	290	69	279,608	150,913	1.853
56	WELLPUMP	Paradise Well Pump	Submersible	40	500	235	65	76,705	41,609	1.843
57	WELLPUMP	Pioneer Well Pump	DWVerticalTurbine	300	1,200	780	65	15,600	11	1,418.182
58	WELLPUMP	Pleasant Valley Well Pump	DWVerticalTurbine	500	1,800	774	67	3,210,560	892,069	3.599
59	WELLPUMP	Raptor Well Pump	DWVerticalTurbine	250	1,000	775	87	291,640	83,407	3.497
60	WELLPUMP	Redwood Creek Well Pump	Submersible	200	1,800	344	65	68,360	23,720	2.882
61	WELLPUMP	River Run Well VSP	Submersible	100	900	370	65	28,320	16,389	1.728
62	WELLPUMP	Roosevelt 1 Well Pump	DWVerticalTurbine	50	700	230	55	361,440	43,592	8.291
63	WELLPUMP	Roosevelt 3 Well Pump	DWVerticalTurbine	75	600	334	55		197,995	-

SITE #	TYPE	LOCATION	PUMP TYPE	HP	RATED GPM	TDH	DPSI	KWH USED	PRODUCTION	KWH/MG
64	WELLPUMP	Settlers Well Pump	DWVerticalTurbine	100	1,000	270	56	76,942	46,815	1.644
65	WELLPUMP	Sherman Oaks Well Pump	Submersible	30	300	240	58	802	1	802.000
66	WELLPUMP	Spurwing Well Pump	DWVerticalTurbine	150	2,000	246	80	16,840	7	2,405.714
67	WELLPUMP	Sunset West Well VSP	DWVerticalTurbine	250	2,000	339	68	1,410,400	742,240	1.900
68	WELLPUMP	Swift 1 Well Pump	DWVerticalTurbine	125	1,100	363	66	388,640	77,650	5.005
69	WELLPUMP	Swift 2 Well Pump	DWVerticalTurbine	100	900	342	66		163,904	-
70	WELLPUMP	Taggart 1 Well Pump	DWVerticalTurbine	50	300	420	55	790,120	111,445	7.090
71	WELLPUMP	Taggart 2 Well VSP	DWVerticalTurbine	125	750	450	55		262,268	-
72	WELLPUMP	Ten Mile Well Pump	DWVerticalTurbine	300	1,000	710	64	1,355,120	349,921	3.873
73	WELLPUMP	Terteling Well Pump	Submersible	75	425	500	69	170,750	58,806	2.904
74	WELLPUMP	Veterans Well Pump	DWVerticalTurbine	75	740	290	60	423,900	260,702	1.626
75	WELLPUMP	Victory Well VSP	DWVerticalTurbine	60	600	320	55	400,476	245,393	1.632
76	WELLPUMP	Vista Well Pump	DWVerticalTurbine	75	450	430	50	378,080	176,604	2.141
77	WELLPUMP	Warm Springs Mesa 2 Well Pump	DWVerticalTurbine	75	450	533	136	7,020		
78	WELLPUMP	Warm Springs Mesa 3 Well Pump	DWVerticalTurbine	10	600	490	136	2,671		
79	WELLPUMP	Westmoreland Well Pump	DWVerticalTurbine	50	350	260	50	44,869	28,775	1.559
80	WELLPUMP	Willow 1 Well Pump	DWVerticalTurbine	40	500	340	69	25,120	9,479	2.650
81	WELLPUMP	Willow 2 Well Pump	DWVerticalTurbine	50	370	235	69	93,131	32,253	2.888
82	WELLPUMP	Willow 3 Well Pump	DWVerticalTurbine	40	300	265	69	In #2	34,708	
		COLUMBIA RAW WATER PUMP STATION						2357259	0	-
83	RAWWATERTRANSFER	#1 Intake	SSVerticleTurbine	500	2,800	535	205			-
84	RAWWATERTRANSFER	#2 Intake	SSVerticleTurbine	500	2,800	535	205			-
85	RAWWATERTRANSFER	#3 Intake	SSVerticleTurbine	500	2,800	535	205			-
		COLUMBIA WATER TREATMNT PLANT						1089208	950,912	1.145
86	RAWWATERTRANSFER	Columbia WTP VSP 1	SSVerticleTurbine	75	1,050	85	35			-
87	RAWWATERTRANSFER	Columbia WTP VSP 2	SSVerticleTurbine	75	1,050	85	35			-
88	RAWWATERTRANSFER	Columbia WTP VSP 3	SSVerticleTurbine	200	2,800	85	35			-
89	RAWWATERTRANSFER	Columbia WTP VSP 4	SSVerticleTurbine	200	2,800	85	35			-
		MARDEN WATER TREATMENT PLANT						4204826	3,103,530	1.355
90	RAWWATERTRANSFER	#1 Ranney	Submersible	50	1,750	80	30			-
91	RAWWATERTRANSFER	#2 Ranney	Submersible	20	1,000	54	30			-
92	RAWWATERTRANSFER	#3 Ranney	Submersible	90	2,800	70	30			-
93	RAWWATERTRANSFER	#1 Intake	SSVerticleTurbine	15	1,390	28	30			-
94	RAWWATERTRANSFER	#2 Intake	SSVerticleTurbine	30	2,775	28	30			-
95	RAWWATERTRANSFER	#3 Intake	SSVerticleTurbine	30	2,775	28	30			-
96	RAWWATERTRANSFER	#4 Intake	SSVerticleTurbine	25	2,775	28	30			-
97	RAWWATERTRANSFER	#5 Intake	SSVerticleTurbine	50	4,166	31	30			-
98	RAWWATERTRANSFER	Marden WTP 710 VSP	SSVerticleTurbine	75	2,777	170	63			-
99	RAWWATERTRANSFER	Marden WTP 720 Pump	SSVerticleTurbine	750	2,777	170	63			-
100	RAWWATERTRANSFER	Marden WTP 730 Pump	SSVerticleTurbine	750	4,166	170	63			-
101	RAWWATERTRANSFER	Marden WTP 740 VSP	SSVerticleTurbine	250	4,166	170	63			-
102	RAWWATERTRANSFER	Marden WTP 750 Pump	SSVerticleTurbine	250	4,166	200	85			-
		TOTAL WELLS		13,785	124,083	32,034	6,585	30,685,872	15,480,340	1,982

SITE #	TYPE	LOCATION	PUMP TYPE	HP	RATED GPM	TDH	DPSI	KWH USED	PRODUCTION
1	BOOSTER	36th Street Booster #1	SSVerticleTurbine	75	1,000	200	95	101,497	
2	BOOSTER	36th Street Booster #2	SSVerticleTurbine	75	1,000	200	95		
3	BOOSTER	Aeronca Booster Pump 1	End Suc Centrifugal	15	200	183	52	20,448	
4	BOOSTER	Aeronca Booster Pump 2	End Suc Centrifugal	50	800	183	52		
5	BOOSTER	Arctic Booster	SSVerticleTurbine	40	2,500	184	80	73,602	
6	BOOSTER	Arrowhead 1 Booster #1	SSVerticleTurbine	40	450	162	50	88,429	
7	BOOSTER	Arrowhead 1 Booster #2	SSVerticleTurbine	25	450	162	50		
8	BOOSTER	Arrowhead 1 Booster #3	SSVerticleTurbine	50	900	162	50		
9	BOOSTER	Arrowhead 2 Booster #1	SSVerticleTurbine	40	450	248	95	116,920	
10	BOOSTER	Arrowhead 2 Booster #2	SSVerticleTurbine	40	450	248	95		
11	BOOSTER	Arrowhead 2 Booster #3	SSVerticleTurbine	75	900	248	95		
12	BOOSTER	Barber Booster Pump 1	End Suc Centrifugal	150	1,500	260	90	91,840	
13	BOOSTER	Barber Booster Pump 2	End Suc Centrifugal	150	1,500	260	90		

SITE #	TYPE	LOCATION	PUMP TYPE	HP	RATED GPM	TDH	DPSI	KWH USED	PRODUCTION	KWH/MG
14	BOOSTER	Bluffs Booster #1	End Suc Centrifugal	7.5	150	140	75	26,295		
15	BOOSTER	Bluffs Booster #2	End Suc Centrifugal	25	500	140	75			
16	BOOSTER	Bluffs Booster #3	End Suc Centrifugal	25	500	140	75			
17	BOOSTER	Boise Avenue Pump	End Suc Centrifugal	30	1,000	173	72	7,524		
18	BOOSTER	Boulder Booster #1	End Suc Centrifugal	15	250	138	60	45,271		
19	BOOSTER	Boulder Booster #2	End Suc Centrifugal	15	250	138	60			
20	BOOSTER	Boulder Booster #3	End Suc Centrifugal	20	500	130	55			
21	BOOSTER *	Boulder Booster #4 * New	SSVerticleTurbine	40	1,500	70	74			
22	BOOSTER	Braemere Booster #1	SSVerticleTurbine	75	1,000	215	83	95,920		
23	BOOSTER	Braemere Booster #2	SSVerticleTurbine	75	1,000	215	83			
24	BOOSTER	Braemere Booster #3	SSVerticleTurbine	40	500	215	83			
25	BOOSTER	Braemere Booster #4	SSVerticleTurbine	20	250	190	83			
26	BOOSTER	Briarhill Booster #1	End Suc Centrifugal	50	500	230	150	137,840		
27	BOOSTER	Briarhill Booster #2	End Suc Centrifugal	30	300	230	150			
28	BOOSTER	Briarhill Booster #3	End Suc Centrifugal	100	800	235	150			
29	BOOSTER	Broken Horn Booster #1	SSVerticleTurbine	125	1,000	365	165	112,880		
30	BOOSTER	Broken Horn Booster #2	SSVerticleTurbine	125	1,000	365	165			
31	BOOSTER	Broken Horn Booster #3	SSVerticleTurbine	125	1,000	365	165			
32	BOOSTER	Brumback Booster #1	End Suc Centrifugal	100	600	380	150	231,000		
33	BOOSTER	Brumback Booster #2	End Suc Centrifugal	100	600	380	150			
34	BOOSTER	Cartwright Booster #1	End Suc Centrifugal	60	325	380	120	57,540		
35	BOOSTER	Cartwright Booster #2	End Suc Centrifugal	60	325	380	120			
36	BOOSTER	Crestline Booster #1	End Suc Centrifugal	40	420	230	90	65,350		
37	BOOSTER	Crestline Booster #2	End Suc Centrifugal	40	420	230	90			
38	BOOSTER	Federal Booster #1	In-line Centrifugal	100	1,500	190	60	131,880		
39	BOOSTER	Federal Booster #2 VSP	In-line Centrifugal	100	1,500	190	60			
40	BOOSTER	Five Mile Booster VSP 1	SSVerticleTurbine	40	500	207	78	99,600		
41	BOOSTER	Five Mile Booster VSP 2	SSVerticleTurbine	100	1,500	207	78			
42	BOOSTER	Five Mile Booster 3	SSVerticleTurbine	100	1,500	207	78			
43	BOOSTER	Good Street Booster #1	SSVerticleTurbine	100	4,500	63	25	107,480		
44	BOOSTER	Good Street Booster #2	SSVerticleTurbine	125	2,500	159	75			
45	BOOSTER	Good Street Booster #3	SSVerticleTurbine	125	2,500	159	75			
46	BOOSTER	Good Street Booster #4	SSVerticleTurbine	40	700	189	75			
47	BOOSTER	Gowen Booster VSP 1	End Suc Centrifugal	40	1,000	110	66	9,428		
48	BOOSTER	Gowen Booster VSP 2	End Suc Centrifugal	50	1,500	110	66			
49	BOOSTER	Gowen Booster VSP 3	End Suc Centrifugal	25	340	150	66			
50	BOOSTER	Harris Ranch Booster #1	End Suc Centrifugal	10	300	95	65	25,582		
51	BOOSTER	Harris Ranch Booster #2	End Suc Centrifugal	30	700	95	65			
52	BOOSTER	Harris Ranch Booster #3	End Suc Centrifugal	30	700	95	65			
53	BOOSTER	Harvard Booster Pump 1	End Suc Centrifugal	20	350	90	85	16,545		
54	BOOSTER	Harvard Booster Pump 2	End Suc Centrifugal	20	350	90	85			
55	BOOSTER	Hidden Hollow 1 Pump	SSVerticleTurbine	200	1,000	575	220	577,040		
56	BOOSTER	Hidden Hollow 2 Pump	SSVerticleTurbine	200	1,000	575	220			
57	BOOSTER	Hidden Hollow 3 Pump	SSVerticleTurbine	125	600	565	220			
58	BOOSTER	Highland View #1	End Suc Centrifugal	40	600	180	67	144,880		
59	BOOSTER	Highland View #2	End Suc Centrifugal	40	600	180	67			
60	BOOSTER	Highland View #3	End Suc Centrifugal	100	1,200	180	67			
61	BOOSTER	Hillcrest Booster VSP 1	SSVerticleTurbine	75	1,500	151	65			
62	BOOSTER	Hillcrest Booster VSP 2	SSVerticleTurbine	125	3,000	118	52			
63	BOOSTER	Hillcrest Booster VSP 3	SSVerticleTurbine	125	3,000	118	52			
64	BOOSTER	Hillcrest Booster VSP 4	SSVerticleTurbine	125	3,000	118	52			
65	BOOSTER	Hillsboro Booster #1	SSVerticleTurbine	50	600	245	104	51,760		
66	BOOSTER	Hillsboro Booster #2 VSP	SSVerticleTurbine	75	900	245	104			
67	BOOSTER	Hillsboro Booster #3 VSP	End Suc Centrifugal	20	300	170	104			
68	BOOSTER	Hilo Booster VSP	End Suc Centrifugal	50	800	185	105	17,193		
69	BOOSTER	Hulls Gulch #1	SSVerticleTurbine	125	1,400	258	112	388,480		
70	BOOSTER	Hulls Gulch #2	SSVerticleTurbine	125	1,400	258	112			
71	BOOSTER	Hulls Gulch #3	SSVerticleTurbine	125	1,400	258	112			
72	BOOSTER	Lower Danmor Booster #1	End Suc Centrifugal	50	600	230	132	238,160		
73	BOOSTER	Lower Danmor Booster #2	End Suc Centrifugal	75	1,000	230	132			
74	BOOSTER	Lower Danmor Booster #3	End Suc Centrifugal	75	1,000	230	132			
75	BOOSTER	Micron Booster VSP 1	End Suc Centrifugal	50	900	150	105	1,969		
76	BOOSTER	Micron Booster 2	End Suc Centrifugal	20	340	150	105			



Name: SUEZ Water Idaho Inc., formerly United Water Idaho Inc.

**SYSTEM ENGINEERING DATA  
(continued)**

For Year Ended: December 31, 2015

**FEET OF MAINS**

1	Pipe Size	In Use Beginning of Year	Installed During Year	Abandoned During Year	GIS Adjustments During Year *	In Use End of Year
	36"	581			7	587
	30"	10,916			249	11,165
	24"	74,556			(323)	74,233
	20"	10,160			(53)	10,107
	18"	3,385			0	3,385
	16"	226,811	1,696	(387)	94	228,214
	14"	7,966	238		(0)	8,204
	12"	1,484,770	35,925	(7,239)	(315)	1,513,141
	10"	52,617	7		5	52,629
	8"	2,762,539	62,386	(3,416)	(684)	2,820,825
	6"	1,539,300	426	(4,596)	1,146	1,536,276
	4"	204,496	4,578	(3,576)	(326)	205,172
	3"	5,482			(0)	5,482
	2", 2.5"	158,628	299	(2,465)	602	157,063
	3/4", 1", 1.25", 1.5"	5,572		(180)	(37)	5,355
	<b>TOTAL</b>	<b>6,547,778</b>	<b>105,556</b>	<b>(21,859)</b>	<b>364</b>	<b>6,631,839</b>
				<b>MILES</b>		<b>1,256.03</b>

\* GIS adjustments include reclassifications and data corrections.

**CUSTOMER STATISTICS**

	Number of Customers		Thousands of Gallons Sold	
	This Year	Last Year	This Year	Last Year
2 Metered:				
2A Residential	79,240	77,855	9,474,256	9,339,395
2B Commercial	8,823	8,586	5,090,379	4,931,360
2C Industrial				
3 Flat Rate:				
3A Residential	24	24		
3B Commercial				
3C Industrial				
4 Private Fire Protection:	1,894	1,800		
5 Public Fire Protection:				
6 Street Sprinkling (included in other)				
7 Municipal, Other	51	49	59,284	64,065
8 Other Water			33,904	38,205
<b>TOTALS (Add lines 2 through 8)</b>	<b>90,032</b>	<b>88,314</b>	<b>14,657,823</b>	<b>14,373,025</b>



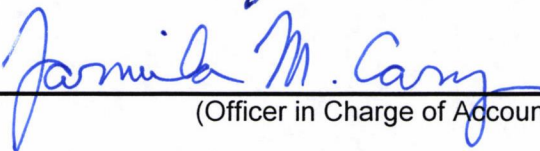
# CERTIFICATE

State of Idaho

County of Ada

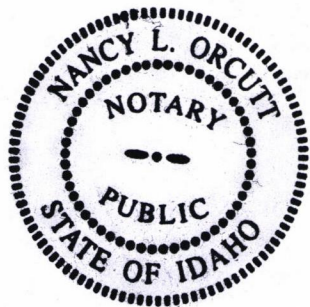
WE, the undersigned Gregory P. Wyatt, Vice President  
and Jarmila M. Cary, Director of Finance  
of SUEZ Water Idaho Inc., formerly United Water Idaho Inc., a water  
utility, on our oath do severally say that the foregoing report has been prepared under our direction,  
from the original books, papers and records of said utility; that we have carefully examined same, and  
declare the same to be a correct statement of the business and affairs of said utility for the period  
covered by the report in respect to each and every matter and thing therein set forth, to the best of our  
knowledge, information and belief.

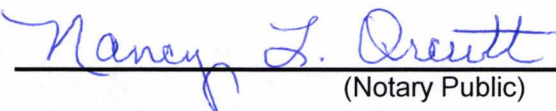
  
(Vice President)

  
(Officer in Charge of Accounts)

Subscribed and Sworn to Before Me

this 14<sup>th</sup> day of April, 2016



  
(Notary Public)

Residing at: Boise, Idaho

My Commission Expires: June 12, 2020



**General Metered Service**

SUEZ bills each current customer every two (2) months. There are two components to your water bill: a bi-monthly Customer Charge based on the size of the meter as shown below and the Volume Charge for consumption determined by the meter reading. The customer charge will only change if the meter size is increased or decreased. The volume charge is applied to each 100 cubic feet (1 CCF) of water used.\*

<b>Meter Size</b> .....	<b>Customer Charge</b>
3/4" and smaller.....	\$22.05
1".....	\$28.19
1-1/4" - 1-1/2".....	\$48.23
2".....	\$74.83
3".....	\$145.95
(or multiple meters of equivalent capacity)	
4".....	\$272.29
6".....	\$454.59
8".....	\$594.71
10".....	\$827.04

\* (100 cubic feet = approximately 748 gallons)  
Volume charges are seasonal. One rate is charged during the summer season and one during the winter season. The summer season is May 1 through September 30. The rates are:

<b>Winter</b>	<b>Summer</b>
\$1.5523 per CCF	\$1.5523 for 1st 3 CCF
	\$1.9405 above 3 CCF

For example:  
If there is a 3/4" meter and the billing states the consumption is 18 CCF, the usage during the last two month billing period was 1,800 cubic feet. The bill would include the customer charge for a 3/4" meter plus the volume charge per 100 cubic feet. The billing would be calculated as follows:

<b>Winter</b>	
Customer charge	= \$22.05
18 CCF @ \$1.5523	= \$27.94
<b>Total</b>	<b>= \$49.99</b>
<b>Summer</b>	
Customer charge	= \$22.05
3 CCF @ 1.5523	= \$ 4.65
15 CCF @ \$1.9405	= \$29.10
<b>Total</b>	<b>= \$55.80</b>

(These total charges do not include taxes, state fees, or charges for any other types of service.)

When the billing period encompasses both seasonal periods, the water billing will be prorated. Bills will be prorated twice each year. If there are any questions concerning the billing, we will be happy to discuss this process with you.

**Miscellaneous Charges**

SUEZ believes that the cost of providing special services should be borne by those customers responsible for incurring the costs. The handling of returned checks, accounts that are disconnected for non-payment, Cross Connection Control violations and after-hour or weekend service are some examples of special services. These miscellaneous charges are as follows:

- Returned checks: \$20.00
- Reconnection for non-payment or Cross Connection Control: \$20.00
- Regular hours \$20.00
- After hours \$30.00
- New service connections: No Charge
- Regular hours \$25.00
- After hours \$15.00
- Field collection: \$15.00

In most cases, these fees must be paid prior to service being granted or restored.

**Payment Options**

There are several ways to pay your bill:

- Try our Budget Billing Plan. Call 362-7304 to enroll
  - Direct debit from either your checking or savings account
  - \* On-line at [www.mysuezwater.com](http://www.mysuezwater.com)
  - \* 24-hour automated payment line: 1-888-608-6690
  - \* Visa, MasterCard or check-by-phone: 362-7304
  - \* Pay stations (see website for locations)
  - At our payment center at the U.S. Bank on 10th and Idaho (checks or money orders only)
  - Use the envelope provided with your bill
  - At our office at 8248 W. Victory Road
- \*Convenience or service fees may apply



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In keeping with our commitment to the environment, this publication was printed on paper containing at least 10% post consumer fiber.  
060010416



This is a summary of the rules for deposit and termination of service for all SUEZ customers as determined by the Idaho Public Utilities Commission (IPUC). These rules cover the rights and responsibilities of the customer and the utility. An explanation of our rate schedule has also been included.

Questions concerning this information may be directed to:

**SUEZ**  
Customer Service  
P.O. Box 190420  
Boise, ID 83719  
[suezidcustserv@suez-na.com](mailto:suezidcustserv@suez-na.com)  
208-362-7304

or  
**IPUC**  
Consumer Assistance  
P.O. Box 83720  
Boise, ID 83720-0074  
208-334-0369



## Deposits/Payment Guarantees

The IPUC service rules allow utilities to ask for deposits or payment guarantees under specific conditions. At this time, SUEZ does not require deposits or payment guarantees.

## Rules for Termination of Service

### Termination with Prior Notice

With proper customer notification, SUEZ may deny or terminate water service for one of the following reasons:

1. Nonpayment of a past due billing, payment of a past due billing with any check not honored by the bank, or insufficient funds on an electronic payment;
2. Failure to abide by the terms of a payment arrangement;
3. Obtaining service by misrepresentation of identity;
4. Denying or willfully preventing access to the water meter;
5. Willfully wasting service through improper equipment or otherwise;
6. The applicant or customer is a minor.

### Termination without Prior Notice

SUEZ may deny or terminate water service without prior notice for one of the following reasons:

1. A situation exists that is immediately dangerous to life, physical safety or property;
2. To prevent a violation of federal, state or local safety or health codes;
3. Service is obtained, diverted or used without the authorization of SUEZ;
4. SUEZ has diligently attempted to notify the customer of termination and has been unable to make contact;
5. If ordered by any court, the Commission, or any other duly authorized public authority.

### Notification

1. A billing may be considered past due fifteen (15) days after the billing date. A written notice of termination must be mailed at least seven (7) days before the proposed termination date.
2. At least twenty-four (24) hours before the service is terminated, another attempt shall be made to contact the customer in person or by telephone.

3. If service is terminated, a notice will be left at the property advising the customer of the necessary steps to have service restored.

Only a twenty-four (24) hour notice is required if:

4. The initial payment of a payment arrangement is not made or the initial payment is made with a check not honored by the bank;
5. Payment is made by check to a company representative at the premises to prevent termination and the check is not honored by the bank.

### Additional Notice

1. If service is not terminated within twenty-one (21) calendar days after the proposed termination date, SUEZ will begin the notice process again with the seven (7) day written notice.

### Payment Arrangements and Special Circumstances

If the customer cannot pay the billing in full or receives a notice of termination, payment arrangements can be made to avoid termination of service. Call customer service at 208-362-7304.

If the customer cannot pay the billing and a member of the household is seriously ill or there is a medical emergency, SUEZ will postpone termination of service for thirty (30) days. A written certificate is required from a licensed physician or public health official stating the name of the person who is ill and the name, title, and signature of the person certifying the serious illness or medical emergency.

### Restrictions on Termination of Service

Service cannot be terminated if:

1. The past due billing is less than \$50.00 or two (2) months of service, whichever is less;
2. The unpaid billing is for service to another customer;
3. The billing is for charges other than water service.

Service cannot be disconnected on Friday, Saturday, Sunday, legal holidays recognized by the state of Idaho, or on any day immediately preceding any legal holiday. Service may be terminated only between the hours of 8:00 a.m. and 4:00 p.m.

The employee sent to the premises to terminate service will identify himself/herself to the customer and state the purpose of the visit. This employee is authorized to accept payment in full on the account.

If service is terminated for any one of the conditions listed, SUEZ has employees available for reconnection within 24 hours after the situation is corrected.

### Complaint Procedure

If at any time there is a complaint concerning termination of service, policies and practices, or any other matter regarding our service, please contact SUEZ in person, by telephone or in writing. The complaint will be investigated promptly and thoroughly. The customer will be notified orally or in writing of the results of the investigation, and we will make every effort to resolve the complaint.

If the customer is dissatisfied with the proposed resolution of the complaint, the IPUC may be asked to review the matter. The service will not be disconnected while the complaint is being investigated by the utility or the IPUC.

### Rate Schedule Information

Most SUEZ customers are billed under the enclosed rate schedule. However, some customers may be billed under a special temporary tariff. Please call customer service if there are any questions about the rate schedule used for your billing.

### SUEZ Cares

SUEZ has established SUEZ Cares, a program to help low-income residents and customers who have experienced temporary financial hardship pay their water bills. Customers can be eligible for up to \$75 in credits annually to help pay their water bill.

SUEZ Cares is administered by the El-Ada Community Action Agency. To get more information on the program and eligibility requirements, please call El-Ada at 208-345-2820.

Report ID: BSCOR215

Layout ID: BSCOR215

Business Unit: 00060

Period Ending: Dec 31, 2015

Run on 03/31/16 at 04:03 PM

**SUEZ Water Idaho**  
**General Ledger System**  
**Corp BS C/M Dec. P/Y 2015 Only**

	December 31, 2015	December 31, 2014	Increase or (Decrease)	
	Actuals	Actuals		
<b>Assets</b>				
10100000	Utility Plant in Service	390,332,281.93	380,682,967.41	9,649,314.52
10600000	Cnstrction Csts Not Classified	1,599,278.37	0.00	1,599,278.37
	<b>Utility Plant</b>	<b>391,931,560.30</b>	<b>380,682,967.41</b>	<b>11,248,592.89</b>
11400000	Utility plant acquisition adj	600,761.18	600,761.18	0.00
11500000	Amort Utility Plant Acquis Adj	(130,869.18)	(110,204.18)	(20,665.00)
	<b>Net Utility Plant Acquist Adj</b>	<b>469,892.00</b>	<b>490,557.00</b>	<b>(20,665.00)</b>
10800000	Utility Accumulated Depr	(102,719,368.90)	(99,662,276.71)	(3,057,092.19)
10810000	Retirement work in progress	589,633.18	80,067.57	509,565.61
10900000	Accumulated Cost of Removal	1,284.82	0.00	1,284.82
11100000	Utility Accumulated Depr -CIAC	(30,819,941.71)	(28,463,533.86)	(2,356,407.85)
	<b>Less Accumulated Depr &amp; Amort</b>	<b>(132,948,392.61)</b>	<b>(128,045,743.00)</b>	<b>(4,902,649.61)</b>
10700000	Construction work in progress	7,033,504.58	5,571,678.45	1,461,826.13
10750000	CWIP – Suspense	38,216.44	0.00	38,216.44
18300000	Prelim Survey and Inv. Chrgs	504,511.20	0.00	504,511.20
	<b>Construction Work in Progress</b>	<b>7,576,232.22</b>	<b>5,571,678.45</b>	<b>2,004,553.77</b>
	<b>Plant Held for Future Use</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Net Utility Plant</b>	<b>267,029,291.91</b>	<b>258,699,459.86</b>	<b>8,329,832.05</b>
	<b>Investments - LT Consol Comp</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Investments - LT Non-Consol Co</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
12410000	Equity Ernngs Non-Consol Compan	99,839.00	99,954.00	(115.00)
	<b>Equity Investments</b>	<b>99,839.00</b>	<b>99,954.00</b>	<b>(115.00)</b>
12100000	Non-Utility Property	11,053.83	11,053.83	0.00
	<b>Non-Utility Property &amp; Equip</b>	<b>11,053.83</b>	<b>11,053.83</b>	<b>0.00</b>
	<b>Depreciation Non-Utility Prop</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Other Properties &amp; Investments</b>	<b>110,892.83</b>	<b>111,007.83</b>	<b>(115.00)</b>
	<b>Goodwill, net</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Other Intangibles, Net</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Goodwill &amp; Other Intangibles</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
13120000	Collections	41,000.00	41,000.00	0.00
13501000	Working Funds	9,550.00	9,950.00	(400.00)
	<b>Cash</b>	<b>50,550.00</b>	<b>50,950.00</b>	<b>(400.00)</b>
	<b>Restricted Cash</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
14200000	Customer AR - CC&B	2,365,334.69	2,050,570.02	314,764.67
14201000	AR Cash Accrual	(784,286.57)	(833,387.24)	49,100.67
14309000	Accounts Receivable-Other	57,887.94	63,975.95	(6,088.01)
14310000	AR - M&J billed	20,604.85	27,897.11	(7,292.26)
14311000	Accounts receivable - M&J cost	43,557.10	171,222.60	(127,665.50)
14400000	Provision Uncllctble Acct (Cr)	(264,000.00)	(88,867.00)	(175,133.00)
14410000	Provision Uncllctble Acct-Othr	(11,000.00)	0.00	(11,000.00)
17300000	Unbilled Revenue	2,957,992.00	2,843,187.00	114,805.00
	<b>Accounts Receivable - Customer</b>	<b>4,386,090.01</b>	<b>4,234,598.44</b>	<b>151,491.57</b>
14605000	IC Money Pool Receivable	1,862,139.02	2,615,162.73	(753,023.72)
	<b>A/R - Associated Companies</b>	<b>1,862,139.02</b>	<b>2,615,162.73</b>	<b>(753,023.72)</b>
	<b>A/R Affiliated Companies</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Notes Receivable - Short Term</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
15000000	Capital&Maint Inv Nonexempt	78,488.94	75,410.85	3,078.09
15010000	Small Repairs Inventory Exempt	135,667.00	135,667.00	0.00
15020000	Other Inventory	59,527.85	47,257.23	12,270.62
15030000	Chemical Inventory	61,524.06	77,169.00	(15,644.94)
	<b>Materials &amp; Supplies Inventory</b>	<b>335,207.85</b>	<b>335,504.08</b>	<b>(296.23)</b>

**SUEZ Water Idaho**  
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	December 31, 2015	December 31, 2014	Increase or (Decrease)
	<i>Actuals</i>	<i>Actuals</i>	
16599000	Prepaid Expenses-Other (0.04)	6,570.26	(6,570.30)
	<b>Prepaid Expenses</b> (0.04)	6,570.26	(6,570.30)
	<b>Other Current Assets</b> 0.00	0.00	0.00
	<b>Total Current &amp; Accrued Assets</b>	<b>7,242,785.51</b>	<b>(608,798.68)</b>
	<b>Unamortized Debt Discount/Exp</b> 0.00	0.00	0.00
18609000	Deferred Employee Benefits-Othr 1,856,982.98	1,692,140.73	164,842.25
18611000	Deferred Pension/OPEB 33,800.00	75,131.00	(41,331.00)
18620000	Deferred Tank Painting Expense 1,115,290.29	1,115,290.29	0.00
18621000	Dfrrd Relocation Exp - Approve 11,141.00	21,425.00	(10,284.00)
18623000	Deferred AFUDC Equity Gross Up 1,475,194.17	1,411,782.84	63,411.33
18625000	Deferred Pwr Costs - Approved 0.00	15,287.00	(15,287.00)
18650000	Reg Dfrrd Tank Pnting - Amort (285,640.93)	(240,274.69)	(45,366.24)
18653000	Dfrrd AFUDC Eq Gross-Up Amort. (202,092.63)	(160,799.43)	(41,293.20)
18680000	Deferred rate charges 105,547.32	5,416.00	100,131.32
18699000	Other Regulatory Assets 64,250.00	44,658.00	19,592.00
	<b>Regulatory Assets</b> 4,174,472.20	<b>3,980,056.74</b>	<b>194,415.46</b>
18714000	Deferred Power Costs - Pending 772,961.91	595,474.95	177,486.96
18719000	Other Deferred Charges 58,629.05	58,629.05	0.00
	<b>Other Deferred Charge &amp; Assets</b> 831,590.96	<b>654,104.00</b>	<b>177,486.96</b>
	<b>Notes Receivable - Long Term</b> 0.00	0.00	0.00
18404000	Clearing - Capital Work Order (2,499.34)	0.00	(2,499.34)
18409000	Clearing Expense- General 59,772.60	84,618.80	(24,846.20)
18450000	Clearing - Payroll Accrual 31,819.40	115,916.12	(84,096.72)
	<b>Clearing Accounts</b> 89,092.66	<b>200,534.92</b>	<b>(111,442.26)</b>
	<b>Non Current Assets</b> 5,095,155.82	<b>4,834,695.66</b>	<b>260,460.16</b>
	<b>Total Assets</b> 278,869,327.40	<b>270,887,948.86</b>	<b>7,981,378.54</b>

### Capitalization and Liabilities

20100000	Common Stock Issued 1,261,750.00	1,261,750.00	0.00
20800000	Additional Paid-in Capital 76,704,330.21	76,704,330.21	0.00
	<b>Common Stock</b> 77,966,080.21	77,966,080.21	0.00
	<b>Preferred Stock</b> 0.00	0.00	0.00
	<b>Total Capital Stock</b> 77,966,080.21	77,966,080.21	0.00
21600000	RE - Cumulated Income 89,528,895.74	89,528,895.74	0.00
	<b>Retained Earnings - beginning</b> 89,528,895.74	89,528,895.74	0.00
80550000	Common Stock Dividend (7,357,000.00)	0.00	(7,357,000.00)
	<b>Common Stock Dividend</b> (7,357,000.00)	0.00	(7,357,000.00)
40100461	General Sales 7,680.09	0.00	7,680.09
40105461	Meter Sale-Residential consump 21,349,428.48	0.00	21,349,428.48
40106461	Meter Sale-Residential facili 10,147,819.19	0.00	10,147,819.19
40110461	Meter Sale-Commercial consump 11,458,681.80	0.00	11,458,681.80
40111461	Meter Sale-Commercial facility 2,234,088.27	0.00	2,234,088.27
40120461	Meter Sale-public auth consump 137,706.59	0.00	137,706.59
40121461	Meter Sale-public auth fac 29,312.20	0.00	29,312.20
40140462	Private Fire protection facili 985,433.61	0.00	985,433.61
40145463	Public Fire protection facilit 3,325.68	0.00	3,325.68
40200471	Miscellaneous service revenue 5,520.00	0.00	5,520.00
40205472	Rents from water property 7,300.00	0.00	7,300.00
40245471	Turn on fees 30,840.44	0.00	30,840.44

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Layout ID: BSCOR215

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	December 31, 2015	December 31, 2014	Increase or (Decrease)	
	<i>Actuals</i>	<i>Actuals</i>		
40300474	Reg Unbill consumption revenue	45,537.00	0.00	45,537.00
40301474	Reg Unbill facility charge rev	69,268.00	0.00	69,268.00
	<b>Total Operating Revenues</b>	<b>46,511,941.35</b>	<b>0.00</b>	<b>46,511,941.35</b>
50100000	Supv Labor-ES	(3,262.48)	0.00	(3,262.48)
50100600	Supv Lbr-SOS Ops Sup & Eng	(24,880.52)	0.00	(24,880.52)
50100601	Supv Lbr-SOS Ops Lbr & Exp	(34,247.31)	0.00	(34,247.31)
50100614	Supv Lbr-SOS Maint Wlls&Spr	(14,481.00)	0.00	(14,481.00)
50100620	Supv Lbr-Pump Ops Sup & Eng	(100,509.54)	0.00	(100,509.54)
50100624	Supv Lbr-Pump Ops Lbr & Exp	(7,905.33)	0.00	(7,905.33)
50100630	Supv Lbr-Pump Maint Sup&Eng	(6,112.18)	0.00	(6,112.18)
50100640	Supv Lbr-Wtr Tmt Ops Sup&Eng	(35,027.78)	0.00	(35,027.78)
50100642	Supv Lbr-Wtr Tmt Ops Lbr&Exp	(12,760.67)	0.00	(12,760.67)
50100643	Supv Lbr-Wtr Tmt Ops Misc Exp	(42,871.83)	0.00	(42,871.83)
50100660	Supv Lbr-T&D Ops Sup&Eng	(74,709.72)	0.00	(74,709.72)
50100662	Supv Lbr-T&D Ops Line Exp	(14,777.85)	0.00	(14,777.85)
50100665	Supv Lbr-T&D Ops Misc Exp	(19,106.68)	0.00	(19,106.68)
50100666	Supv Lbr-T&D Ops Rents	(265.74)	0.00	(265.74)
50100670	Supv Lbr-T&D Maint Sup & Eng	(15,570.31)	0.00	(15,570.31)
50100901	Supv Lbr-Cust Acct Suprvsn	(87,419.46)	0.00	(87,419.46)
50100902	Supv Lbr-Cust Acct Mtr Rdng	(42,299.91)	0.00	(42,299.91)
50100903	Supv Lbr-Cust Acct Rcrds&Coll	(121,596.40)	0.00	(121,596.40)
50100920	Supv Lbr-A&G Ops Salaries	(1,715,404.51)	0.00	(1,715,404.51)
50100932	Supv Lbr-A&G Maint Plnt	(5,256.87)	0.00	(5,256.87)
50105600	Drct Lbr-SOS Ops Sup & Eng	(439.45)	0.00	(439.45)
50105611	Drct Lbr-SOS Maint Strctrs	(14,985.60)	0.00	(14,985.60)
50105624	Drct Lbr-Pump Ops Lbr & Exp	(423,979.94)	0.00	(423,979.94)
50105631	Drct Lbr-Pump Maint Strctrs	(16,610.10)	0.00	(16,610.10)
50105633	Drct Lbr-Pump Maint Equip	(253,947.32)	0.00	(253,947.32)
50105642	Drct Lbr-Wtr Tmt Ops Lbr&Exp	(376,788.29)	0.00	(376,788.29)
50105651	Drct Lbr-Wtr Tmt Maint Strct	(42,301.43)	0.00	(42,301.43)
50105652	Drct Lbr-Wtr Tmt Maint Equip	(25,958.19)	0.00	(25,958.19)
50105660	Drct Lbr-T&D Ops Sup&Eng	(522.15)	0.00	(522.15)
50105662	Drct Lbr-T&D Ops Line Ex	(348,947.60)	0.00	(348,947.60)
50105663	Drct Lbr-T&D Ops Meter Exp	(170,933.54)	0.00	(170,933.54)
50105670	Drct Lbr-T&D Maint Sup & Eng	(206.05)	0.00	(206.05)
50105672	Drct Lbr-T&D Maint Rsrvrs&Stn	(8,212.15)	0.00	(8,212.15)
50105673	Drct Lbr-T&D Maint - Main	(156,401.21)	0.00	(156,401.21)
50105675	Drct Lbr-T&D Maint - Services	(154,707.80)	0.00	(154,707.80)
50105676	Drct Lbr-T&D Maint - Meters	(11,551.83)	0.00	(11,551.83)
50105677	Drct Lbr-T&D Maint - Hydrants	(5,263.46)	0.00	(5,263.46)
50105902	Drct Lbr-Cust Acct Mtr Rdng	(279,584.40)	0.00	(279,584.40)
50105903	Drct Lbr-Cust Acct Rcrds&Coll	(483,911.21)	0.00	(483,911.21)
50105920	Drct Lbr-A&G Ops Salaries	(977,999.56)	0.00	(977,999.56)
50105932	Drct Lbr-A&G Maint Plnt	(2,974.54)	0.00	(2,974.54)
50110920	S L T-A&G Ops Salaries	(24.89)	0.00	(24.89)
50120000	S L T out-ES	3,262.48	0.00	3,262.48
50120643	S L T out-Wtr Tmt Ops Misc Exp	4,582.08	0.00	4,582.08
50120665	S L T out-T&D Ops Misc Exp	9,007.07	0.00	9,007.07
50120902	S L T out-Custr Acct Mtr Rdng	591.36	0.00	591.36
50120920	S L T out-A&G Ops Salaries	823,962.35	0.00	823,962.35
50125633	D L T out-Pump Maint Equip	3,272.02	0.00	3,272.02
50125920	D L T out-A&G Ops Salaries	939,615.12	0.00	939,615.12
50300620	Material-Pump Ops Sup & Eng	24.63	0.00	24.63
50300624	Material-Pump Ops Lbr & Exp	(43,276.06)	0.00	(43,276.06)
50300630	Material-Pump Maint Sup&Eng	(1,367.64)	0.00	(1,367.64)
50300632	Material-Pump Maint Pwr Prd	(12,662.52)	0.00	(12,662.52)
50300633	Material-Pump Maint Eq	(7,943.24)	0.00	(7,943.24)
50300640	Material-Wtr Tmt Ops Sup&Eng	1,395.50	0.00	1,395.50

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	December 31, 2015	December 31, 2014	Increase or (Decrease)	
	Actuals	Actuals		
50300641	Material-Wtr Tmt	(8,577.02)	0.00	(8,577.02)
50300642	Material-Wtr Tmt Ops Lbr&Exp	(21,715.51)	0.00	(21,715.51)
50300643	Material-Wtr Tmt Ops Misc Exp	(7,586.85)	0.00	(7,586.85)
50300651	Material-Wtr Tmt Maint Strct	(937.52)	0.00	(937.52)
50300652	Material-Wtr Tmt Maint Equip	(4,506.94)	0.00	(4,506.94)
50300670	Material-T&D Maint Sup & Eng	(252.63)	0.00	(252.63)
50300672	Material-T&D Maint Rsrvs&Stn	(3,404.99)	0.00	(3,404.99)
50300673	Material-T&D Maint - Main	(9,110.94)	0.00	(9,110.94)
50300674	Material-T&D Maint Fire Main	(3,047.01)	0.00	(3,047.01)
50300675	Material-T&D Maint - Services	(44,302.45)	0.00	(44,302.45)
50300677	Material-T&D Maint - Hydrants	(1,501.69)	0.00	(1,501.69)
50300902	Material-Cust Acct Mtr Rdng	(2,486.67)	0.00	(2,486.67)
50300903	Material-Cust Acct Rcrds&Coll	143.08	0.00	143.08
50310604	Rent-SOS Ops	(1,484.91)	0.00	(1,484.91)
50310921	Rent-A&G Ops Off Suppl&Exp	(12,775.56)	0.00	(12,775.56)
50400600	Out Servs-SOS Ops Sup & Eng	(88.84)	0.00	(88.84)
50400601	Out Servs-SOS Ops Lbr & Exp	(421.67)	0.00	(421.67)
50400613	Out Servs-SOS Maint Lke,Rvr&Ot	(2,622.17)	0.00	(2,622.17)
50400614	Out Servs-SOS Maint Wlls&Spr	(21,680.00)	0.00	(21,680.00)
50400626	Out Servs-Pump Ops Misc Exp	(900.00)	0.00	(900.00)
50400630	Out Servs-Pump Maint Sup&Eng	(1,970.86)	0.00	(1,970.86)
50400632	Out Servs-Pump Maint Pwr Prd	(1,435.51)	0.00	(1,435.51)
50400633	Out Servs-Pump Maint Eq	(31,018.65)	0.00	(31,018.65)
50400635	Out Servs-Wtr Tmt Lab Testing	(76,696.50)	0.00	(76,696.50)
50400640	Out Servs-Wtr Tmt Ops Sup&Eng	(225.00)	0.00	(225.00)
50400642	Out Servs-Wtr Tmt Ops Lbr&Exp	(12,518.90)	0.00	(12,518.90)
50400651	Out Servs-Wtr Tmt Maint Strct	(7,462.05)	0.00	(7,462.05)
50400652	Out Servs-Wtr Tmt Maint Equip	(12,667.75)	0.00	(12,667.75)
50400662	Out Servs-T&D Ops Line Ex	(18,512.80)	0.00	(18,512.80)
50400663	Out Servs-T&D Ops Meter Exp	(1,131.95)	0.00	(1,131.95)
50400672	Out Servs-T&D Maint Rsrvs&Stn	(12,287.24)	0.00	(12,287.24)
50400673	Out Servs-T&D Maint - Main	(1,930.04)	0.00	(1,930.04)
50400675	Out Servs-T&D Maint - Services	(24,110.07)	0.00	(24,110.07)
50400902	Out Servs-Cust Acct Mtr Rdng	(7,821.44)	0.00	(7,821.44)
50400903	Out Servs-Custr Acct Rcrds&Col	(364,384.86)	0.00	(364,384.86)
50400905	Out Servs-Cust Acct Misc Exp	(2,437.61)	0.00	(2,437.61)
50400923	Out Servs-A&G Ops	(518,317.18)	0.00	(518,317.18)
50405903	Print & Postage-Cust Acct Rcrd	(297,552.82)	0.00	(297,552.82)
50605602	Prchsd Wtr-SOS Ops	(148,688.93)	0.00	(148,688.93)
50610620	Prchsd Pwr-Pump Ops Sup & Eng	395.57	0.00	395.57
50610623	Prchsd Pwr-Pump Ops Fuel Pwr	(1,929,530.19)	0.00	(1,929,530.19)
50610665	Prchsd Pwr-T&D Ops Misc Ex	(402,932.80)	0.00	(402,932.80)
50620626	Utilities-Pump Ops Misc Exp	(1,327.61)	0.00	(1,327.61)
50620633	Utilities-Pump Maint Eq	(2,138.62)	0.00	(2,138.62)
50620651	Utilities-Wtr Tmt Maint Strct	49,111.23	0.00	49,111.23
50620665	Utilities-T&D Ops Misc Exp	(6,973.18)	0.00	(6,973.18)
50620921	Utilities-A&G Ops Off Suppl	(23,590.24)	0.00	(23,590.24)
50625643	Sludge Dspsl-Wtr Tmt Ops Misc	(13,874.00)	0.00	(13,874.00)
50635614	Chmcals-SOS Maint Wlls&Spr	(14,041.80)	0.00	(14,041.80)
50635616	Chmcals-SOS Maint Sply Mains	811.98	0.00	811.98
50635640	Chmcals-Wtr Tmt Ops Sup&Eng	502.51	0.00	502.51
50635641	Chmcals-Wtr Tmt Ops Sup&Eng	(291,400.55)	0.00	(291,400.55)
50635651	Chmcals-Wtr Tmt Maint Strctrs	(419.76)	0.00	(419.76)
50645000	Trnsprt Cst-ES	(203,638.77)	0.00	(203,638.77)
50645600	Trnsprt Cst-SOS Ops Sup & Eng	(2,348.25)	0.00	(2,348.25)
50645601	Trnsprt Cst-SOS Ops Lbr & Exp	(3,822.18)	0.00	(3,822.18)
50645611	Trnsprt Cst-SOS Maint Strctrs	(2,912.38)	0.00	(2,912.38)
50645614	Trnsprt Cst-SOS Maint Wlls&Spr	(1,590.97)	0.00	(1,590.97)



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	Actuals	Actuals		
50645620	Trnsprt Cst-Pump Ops Sup & Eng	(6,662.16)	0.00	(6,662.16)
50645624	Trnsprt Cst-Pump Ops Lbr & Exp	(56,937.61)	0.00	(56,937.61)
50645630	Trnsprt Cst-Pump Maint Sup&Eng	(642.40)	0.00	(642.40)
50645631	Trnsprt Cst-Pump Maint Strctrs	(1,072.37)	0.00	(1,072.37)
50645633	Trnsprt Cst-Pump Maint Eq	(30,195.94)	0.00	(30,195.94)
50645640	Trnsprt Cst-Wtr Tmt Ops Sup&En	(3,376.52)	0.00	(3,376.52)
50645642	Trnsprt Cst-Wtr Tmt Ops Lbr&Ex	(50,962.28)	0.00	(50,962.28)
50645651	Trnsprt Cst-Wtr Tmt Maint Strc	(5,475.13)	0.00	(5,475.13)
50645652	Trnsprt Cst-Wtr Tmt Maint Eq	(3,657.44)	0.00	(3,657.44)
50645660	Trnsprt Cst-T&D Ops Sup&Eng	(6,846.17)	0.00	(6,846.17)
50645662	Trnsprt Cst-T&D Ops Line Ex	(53,743.39)	0.00	(53,743.39)
50645663	Trnsprt Cst-T&D Ops Meter Exp	(25,128.37)	0.00	(25,128.37)
50645666	Trnsprt Cst-T&D Ops Rents	(50.62)	0.00	(50.62)
50645670	Trnsprt Cst-T&D Maint Sup & En	(1,893.39)	0.00	(1,893.39)
50645672	Trnsprt Cst-T&D Maint Rsrv&Stn	(648.48)	0.00	(648.48)
50645673	Trnsprt Cst-T&D Maint - Main	(20,413.24)	0.00	(20,413.24)
50645675	Trnsprt Cst-T&D Maint-Services	(19,062.91)	0.00	(19,062.91)
50645676	Trnsprt Cst-T&D Maint - Meters	(1,736.00)	0.00	(1,736.00)
50645677	Trnsprt Cst-T&D Maint-Hydrants	(975.11)	0.00	(975.11)
50645901	Trnsprt Cst-Cust Acct Suprvsn	(7,735.30)	0.00	(7,735.30)
50645902	Trnsprt Cst-Cust Acct Mtr Rdng	(42,445.42)	0.00	(42,445.42)
50645903	Trnsprt Cst-Cust Acct Rcrds&Co	(29,596.02)	0.00	(29,596.02)
50645920	Trnsprt Cst-A&G Salaries	(28,344.98)	0.00	(28,344.98)
50645921	Trnsprt Cst-A&G Ops Off Suppl	(24,984.78)	0.00	(24,984.78)
50645932	Trnsprt Cst-A&G Maint Plnt	(613.68)	0.00	(613.68)
50646000	Transportation Cost -Trnsfrred	203,638.77	0.00	203,638.77
50650603	Office Exp-SOS Ops Misc	(1,297.26)	0.00	(1,297.26)
50650626	Office Exp-Pump Ops Misc Exp	(43,367.25)	0.00	(43,367.25)
50650661	Office Exp-T&D Ops Strg Fact	(24,577.05)	0.00	(24,577.05)
50650662	Office Exp-T&D Ops Line Ex	(791.34)	0.00	(791.34)
50650665	Office Exp-T&D Ops Misc Ex	(2,813.18)	0.00	(2,813.18)
50650675	Office Exp-T&D Maint-Services	(43.52)	0.00	(43.52)
50650903	Office Exp-Cust Acct Rcrds&Col	(16,749.32)	0.00	(16,749.32)
50650905	Office Exp-Cust Acct Misc Exp	(39,155.19)	0.00	(39,155.19)
50650921	Office Exp-A&G Ops Off Suppl	(238,757.94)	0.00	(238,757.94)
50650923	Office Exp-A&G Acctng & Audtn	(1,110.00)	0.00	(1,110.00)
50650930	Office Exp-A&G Ops Misc Gen	(119,304.24)	0.00	(119,304.24)
50651660	Advertising Exp-A&G	(91,918.69)	0.00	(91,918.69)
50655614	Misc Exp-SOS Maint Wls&Spr	(50.00)	0.00	(50.00)
50655626	Misc Exp-Pump Ops Misc Exp	(593.60)	0.00	(593.60)
50655631	Misc Exp-Pump Maint Strctrs	(114,627.58)	0.00	(114,627.58)
50655632	Misc Exp-Pump Maint Pwr Prd	(134.30)	0.00	(134.30)
50655633	Misc Exp-Pump Maint Eq	(13.75)	0.00	(13.75)
50655651	Misc Exp-Wtr Tmt Maint Strct	(11,060.52)	0.00	(11,060.52)
50655673	Misc Exp-T&D Maint - Main	(1,490.00)	0.00	(1,490.00)
50655675	Misc Exp-T&D Maint - Services	(2,285.31)	0.00	(2,285.31)
50655903	Misc Exp-Cust Acct Rcrds&Coll	(1.99)	0.00	(1.99)
50655905	Misc Exp-Cust Acct Misc Exp	285.78	0.00	285.78
70100403	Depreciation - Utility Plant	(8,629,584.66)	0.00	(8,629,584.66)
70250408	Payroll Taxes	(472,255.55)	0.00	(472,255.55)
70300408	Property Taxes	(1,889,718.76)	0.00	(1,889,718.76)
70350408	Other Taxes	(3,468.76)	0.00	(3,468.76)
90400903	Bad Dbt-WO-Cust Acct Rcrd&Coll	(28,148.74)	0.00	(28,148.74)
90400904	Bad Dbt-WO-Custr Acct Uncollct	(193,684.88)	0.00	(193,684.88)
90405904	Bad Dbt-Provsn-Cust Acct Uncol	(175,133.00)	0.00	(175,133.00)
90850923	Corporate Shared Services Fees	(3,814,511.86)	0.00	(3,814,511.86)
90890923	Corp Shrd Svcs-Non Recoverable	(310,199.93)	0.00	(310,199.93)
90950000	F B T-ES	844,815.74	0.00	844,815.74

Report ID: BSCOR215

Layout ID: BSCOR215

Business Unit: 00060

Period Ending: Dec 31, 2015

**SUEZ Water Idaho**  
**General Ledger System**  
**Corp BS C/M Dec. P/Y 2015 Only**

Run on 03/31/16 at 04:03 PM

	<i>December 31, 2015</i>	<i>December 31, 2014</i>	<i>Increase or (Decrease)</i>	
	<i>Actuals</i>	<i>Actuals</i>		
90950600	F B T-SOS Ops Sup & Eng	(14,478.43)	0.00	(14,478.43)
90950601	F B T-SOS Ops Lbr & Exp	(21,813.47)	0.00	(21,813.47)
90950611	F B T-SOS Maint Strctrs	(12,631.64)	0.00	(12,631.64)
90950614	F B T-SOS Maint Wlls&Spr	(9,287.74)	0.00	(9,287.74)
90950620	F B T-Pump Ops Sup & Eng	(66,233.74)	0.00	(66,233.74)
90950624	F B T-Pump Ops Lbr & Exp	(273,785.93)	0.00	(273,785.93)
90950630	F B T-Pump Maint Sup&Eng	(4,185.57)	0.00	(4,185.57)
90950631	F B T-Pump Maint Strctrs	(10,326.59)	0.00	(10,326.59)
90950633	F B T-Pump Maint Eq	(170,882.93)	0.00	(170,882.93)
90950640	F B T-Wtr Tmt Ops Sup&Eng	(25,144.48)	0.00	(25,144.48)
90950642	F B T-Wtr Tmt Ops Lbr&Exp	(261,257.93)	0.00	(261,257.93)
90950651	F B T-Wtr Tmt Maint Strct	(28,325.36)	0.00	(28,325.36)
90950652	F B T-Wtr Tmt Maint Equip	(18,021.02)	0.00	(18,021.02)
90950660	F B T-T&D Ops Sup&Eng	(46,237.40)	0.00	(46,237.40)
90950662	F B T-T&D Ops Line Ex	(244,648.69)	0.00	(244,648.69)
90950663	F B T-T&D Ops Meter Exp	(112,825.02)	0.00	(112,825.02)
90950666	F B T-T&D Ops Rents	(165.14)	0.00	(165.14)
90950670	F B T-T&D Maint Sup & Eng	(11,859.92)	0.00	(11,859.92)
90950672	F B T-T&D Maint Rsvrs&Stn	(2,524.10)	0.00	(2,524.10)
90950673	F B T-T&D Maint - Main	(100,885.83)	0.00	(100,885.83)
90950675	F B T-T&D Maint - Services	(106,275.87)	0.00	(106,275.87)
90950676	F B T-T&D Maint - Meters	(8,863.14)	0.00	(8,863.14)
90950677	F B T-T&D Maint - Hydrants	(4,701.16)	0.00	(4,701.16)
90950901	F B T-Cust Acct Suprvsn	(41,318.76)	0.00	(41,318.76)
90950902	F B T-Cust Acct Mtr Rdng	(186,998.64)	0.00	(186,998.64)
90950903	F B T-Cust Acct Rcrds&Coll	(390,401.94)	0.00	(390,401.94)
90950920	F B T-A&G Salaries	(118,295.19)	0.00	(118,295.19)
90950922	F B T-A&G Op Admin Ex Trnsf-Cr	1,700,601.90	0.00	1,700,601.90
90950932	F B T-A&G Maint Plnt	(4,789.92)	0.00	(4,789.92)
90953922	F B T-Cptl&Other-A&G Ops Admin	762,419.13	0.00	762,419.13
91400924	Liability Insurance-A&G Ops	(317,230.67)	0.00	(317,230.67)
91460925	Worker comp-A&G Ops-Inj&Dmages	(108,381.01)	0.00	(108,381.01)
91500926	Pension-A&G Ops	(1,219,718.65)	0.00	(1,219,718.65)
91550926	Post Rtrmnt PBOP-A&G Ops-Pnsn	(297,687.65)	0.00	(297,687.65)
91700926	Emplyee Grp Hlth&L-A&G Op-Pnsn	(1,391,827.57)	0.00	(1,391,827.57)
91800926	Emplyee 401K-A&G Ops-Pension	(144,108.59)	0.00	(144,108.59)
91850926	Othr EmPLY Brft-A&G Ops-Pensn	(62,852.46)	0.00	(62,852.46)
91860626	Other Awards-Pump Ops Misc Exp	(47.29)	0.00	(47.29)
91860665	Other Awards-T&D Ops Misc Exp	(1,771.97)	0.00	(1,771.97)
91860905	Other Awards-Customer Accts	(47.29)	0.00	(47.29)
91860926	Other Awards-A&G Ops-Emp Pnsns	(2,151.40)	0.00	(2,151.40)
91900928	Regulatory Commission-A&G Ops	(113,487.53)	0.00	(113,487.53)
92000928	Amrt Rate Case-A&G Ops-Reg Com	(5,416.00)	0.00	(5,416.00)
92050928	Amort Dfrd Exp-A&G Ops-Reg Com	(14,856.00)	0.00	(14,856.00)
92052930	Amort Reloc-A&G Ops-Misc Gen	(10,284.00)	0.00	(10,284.00)
92053651	Amort Tnk Pntng-W T Maint Strc	(3,780.52)	0.00	(3,780.52)
92053672	Amort Tnk Pntng-T&D Maint rsrv	(41,585.72)	0.00	(41,585.72)
92056930	Amort OPEB Csts-A&G Ops Misc	(41,331.00)	0.00	(41,331.00)
92061623	Amrt Pwr Csts-Pump Ops Fuel Pw	(15,287.00)	0.00	(15,287.00)
92064930	Amort AFUDC Eq GU-A&G Ops Misc	(41,418.20)	0.00	(41,418.20)
92200626	Uni&Sfty Eq-Pump Ops Misc Exp	(3,333.97)	0.00	(3,333.97)
92200642	Uni&Sfty Eq-Wtr Tmt Ops Lbr&Ex	(480.00)	0.00	(480.00)
92200930	Uni&Sfty Eq-A&G Ops Misc Gen	(45,335.89)	0.00	(45,335.89)
92300930	Bank Charges-A&G Ops Misc Gen	(48,597.95)	0.00	(48,597.95)
92600903	Other G&A Exp-Cust Acct Rcrds	(28.03)	0.00	(28.03)
92600921	Other G&A Exp-A&G Off Suppl Ex	(2,382.57)	0.00	(2,382.57)
92600923	Other G&A Exp-A&G Outs Srvc E	(525.68)	0.00	(525.68)
92600930	Other G&A Exp-A&G Ops Misc Gen	(16,758.86)	0.00	(16,758.86)

	December 31, 2015	December 31, 2014	Increase or (Decrease)	
	Actuals	Actuals		
92600932	Other G&A Exp-A&G Maint Plnt	(44,004.13)	0.00	(44,004.13)
	<b>Operating Expenses</b>	(28,382,573.82)	0.00	(28,382,573.82)
	<b>Operating Income</b>	18,129,367.53	0.00	18,129,367.53
70800430	Interest on debt to assoc co's	(4,410,565.65)	0.00	(4,410,565.65)
70900419	Interest income	17,746.25	0.00	17,746.25
71000431	Other interest	3,553.77	0.00	3,553.77
71050419	AFUDC	211,807.79	0.00	211,807.79
71100415	Mdse & jobbing - Income	314,252.45	0.00	314,252.45
71105416	Mdse & Jobbing - Expense	(269,518.38)	0.00	(269,518.38)
71250421	Misc non operating income	(17,378.54)	0.00	(17,378.54)
71251418	Misc Non Oper Rental Income	87,616.69	0.00	87,616.69
71252426	Misc Income/Deduction	(7,705.83)	0.00	(7,705.83)
71255406	Amort of Util Plt Acquis Adj	(20,665.00)	0.00	(20,665.00)
71300426	Equity earnings of affiliates	(115.00)	0.00	(115.00)
	<b>Other Income &amp; Expenses</b>	(4,090,971.45)	0.00	(4,090,971.45)
	<b>Income before Income Taxes</b>	14,038,396.08	0.00	14,038,396.08
80100409	Current-federal	(3,947,359.39)	0.00	(3,947,359.39)
80150409	Current-state	(932,399.69)	0.00	(932,399.69)
80200410	Deferred-Federal Income Taxes	(638,998.61)	0.00	(638,998.61)
80250410	Deferred-State Income taxes	(106,767.31)	0.00	(106,767.31)
80400411	Investment Tax Cr,amortization	48,240.00	0.00	48,240.00
	<b>Provision for Income Taxes</b>	(5,577,285.00)	0.00	(5,577,285.00)
	<b>Current Year Earnings</b>	8,461,111.08	0.00	8,461,111.08
	<b>Total Retained Earnings</b>	90,633,006.82	89,528,895.74	1,104,111.08
21800000	AOCI - Pension	(4,289,877.63)	(5,952,984.00)	1,663,106.37
21805000	AOCI - PBOP	1,867,636.54	(1,302,937.00)	3,170,573.54
	<b>Accum Other Comprehensive Inc</b>	(2,422,241.09)	(7,255,921.00)	4,833,679.91
	<b>Oth Equity Noncontrol Interest</b>	0.00	0.00	0.00
	<b>Long Term Debt</b>	0.00	0.00	0.00
	<b>Total Capitalization</b>	<b>166,176,845.94</b>	<b>160,239,054.95</b>	<b>5,937,790.99</b>
23200000	Accounts Payable	1,547,230.01	2,293,781.91	(746,551.90)
23210000	Accounts Payable Reversing	1,453,968.54	0.00	1,453,968.54
23211000	Accounts Payable Non Reversing	3,128.90	4,401.19	(1,272.29)
23220000	AP - Inventory Accrued	6,752.89	0.00	6,752.89
	<b>Accounts Payable</b>	3,011,080.34	2,298,183.10	712,897.24
	<b>Accounts Payable - Assoc Co</b>	0.00	0.00	0.00
	<b>Notes Payable</b>	0.00	0.00	0.00
	<b>Notes Payable - Associated Co</b>	0.00	0.00	0.00
	<b>Current Portion of LT Debt</b>	0.00	0.00	0.00
	<b>Customer Deposits</b>	0.00	0.00	0.00
23601000	Property Taxes Accrued	943,653.77	903,500.22	40,153.55
23610000	Franchise taxes Accrued	173,976.81	126,061.99	47,914.82
23641000	Federal Income Tax Accrued	4,724,652.49	2,701,905.10	2,022,747.39
23651000	State Income Tax Accrued	995,536.36	847,536.67	147,999.69
23661000	FICA Tax Accrued	33,141.99	29,702.44	3,439.55
23662000	Federal Unemployment Tax Accr	37.89	3.11	34.78
23663000	State Unemployment Tax Accrued	347.41	333.01	14.40
23670000	Sales & Use Taxes Accrued	55,443.21	40,056.82	15,386.39
23699000	Other Accrued Taxes	2,187.38	1,860.57	326.81
	<b>Accrued Taxes</b>	6,928,977.31	4,650,959.93	2,278,017.38
	<b>Accrued Interest</b>	0.00	0.00	0.00
	<b>Dividend Payable</b>	0.00	0.00	0.00
24205000	Accrued - Payroll	211,474.93	195,815.79	15,659.14
24215000	Accrued - Power	156,664.63	215,687.78	(59,023.15)
24245000	Accrued - Vacation	114,671.62	109,618.50	5,053.12
24246000	Accrued - Bonus	311,040.88	280,835.76	30,205.12
24247000	Accrued - Employee Related	2,417.26	859.86	1,557.40

Report ID: BSCOR215

Layout ID: BSCOR215

Business Unit: 00060

Period Ending: Dec 31, 2015

Run on 03/31/16 at 04:03 PM

**SUEZ Water Idaho**  
**General Ledger System**  
**Corp BS C/M Dec. P/Y 2015 Only**

	<i>December 31, 2015</i>	<i>December 31, 2014</i>	<i>Increase or (Decrease)</i>
	<i>Actuals</i>	<i>Actuals</i>	
24248000	Accr - Employee Related Other (13,681.85)	16,887.82	(30,569.67)
24299000	Accrued Other 19,397.68	29,466.97	(10,069.29)
24301000	Employee W/hg-401K 0.00	(18,950.31)	18,950.31
24330000	Employee Withholding- Other 1,127.68	0.00	1,127.68
	<b>Other Current Liabilities 803,112.83</b>	<b>830,222.17</b>	<b>(27,109.34)</b>
	<b>Total Current Liabilities 10,743,170.48</b>	<b>7,779,365.20</b>	<b>2,963,805.28</b>
19010000	Def. Federal Inc Taxes- Other (126,990.82)	(108,124.82)	(18,866.00)
19012000	Def State Income Taxes- Other (49,208.37)	(31,125.37)	(18,083.00)
19013000	Def Fed Incme Txs-Medicare 1.00	1.00	0.00
19015000	Def Stte Incme Txs-Medicare (2.00)	(2.00)	0.00
19101000	Def. FIT-FAS109 ITC (245,657.00)	(261,317.00)	15,660.00
19103000	Def. FIT-F71/F109 G/U ITC (163,341.00)	(173,757.00)	10,416.00
19131000	Def.SIT-FAS109 ITC (57,702.00)	(61,386.00)	3,684.00
19132000	Def. SIT-F71/F109 G/U ITC (38,385.00)	(40,833.00)	2,448.00
	<b>Deferred Taxes (681,285.19)</b>	<b>(676,544.19)</b>	<b>(4,741.00)</b>
25500000	Deferred ITC 760,354.00	808,594.00	(48,240.00)
28203000	Def. FIT-MACRS 7,637,999.46	7,691,039.00	(53,039.54)
28206000	Def. FIT- OCI Pension/PBOP (1,311,838.74)	(3,914,585.00)	2,602,746.26
28211000	Def. FIT Benefit on DSIT (382,157.00)	(382,157.00)	0.00
28300000	Def. FIT-Other 326,620.00	272,150.00	54,470.00
28301000	Def. FIT-Tank Painting 268,859.00	283,561.00	(14,702.00)
28302000	Def. FIT-Rate Expenses 34,176.00	1,724.00	32,452.00
28303000	Def. FIT-Deferred Charges (46,234.00)	(102,398.00)	56,164.00
28304000	Def. FIT-Relocation Expense 3,640.00	6,973.00	(3,333.00)
28305000	Def. FIT-M_S Fees (511,271.00)	(975,044.00)	463,773.00
28306000	Def. FIT-Pensions 52,316.00	(75,744.00)	128,060.00
28307000	Def. FIT-PEBOP (1,817,971.85)	(1,762,412.00)	(55,559.85)
28308000	Def. FIT-Cost of Removal 596,452.00	534,955.00	61,497.00
28310000	Def. FIT-Uncollectibles (89,164.00)	(28,838.00)	(60,326.00)
28312000	Def. FIT - AFUDC Equity 401,767.00	371,360.00	30,407.00
28313000	Def. FIT - AFUDC Equity GU 412,616.57	405,448.57	7,168.00
28314000	Def. FIT - AFUDC Equity GU-TRF 620,478.00	609,639.00	10,839.00
28350000	Def. SIT- Other 74,243.00	41,570.00	32,673.00
28353000	Def. SIT - Tank Painting 61,485.00	64,842.00	(3,357.00)
28354000	Def. SIT-Pensions (26,568.00)	(55,808.00)	29,240.00
28355000	Def. SIT-Post Retrmnt Benefits (377,104.72)	(364,419.00)	(12,685.72)
28356000	Def. SIT-AFUDC Equity 90,087.00	83,144.00	6,943.00
28357000	Def. SIT-Excess Depreciation 1,526,098.03	1,577,341.00	(51,242.97)
28358000	Def. SIT- Cost of Removal 119,806.00	105,765.00	14,041.00
28359000	Def. SIT- Relocation 741.00	1,502.00	(761.00)
28360000	Def. SIT- OCI Pension/PBOP (276,220.03)	(870,492.00)	594,271.97
28363000	Def. SIT -Shared Services Fees (124,862.00)	(230,752.00)	105,890.00
28364000	Def. SIT - AFUDC Equity GU 94,196.53	92,560.53	1,636.00
28365000	Def. SIT - AFUDC Equity GU-TRF 145,810.00	143,335.00	2,475.00
	<b>Deferred Income Taxes &amp; Credit 7,583,068.06</b>	<b>3,656,309.91</b>	<b>3,926,758.15</b>
25200000	Advances for Construction 5,515,686.79	5,717,757.36	(202,070.57)
25200001	CWIP non-taxable advances (38,501.06)	0.00	(38,501.06)
25201000	Taxable Advncs/Service Laterals (482,573.32)	(441,151.32)	(41,422.00)
	<b>Cust Advances for Construction 4,994,612.41</b>	<b>5,276,606.04</b>	<b>(281,993.63)</b>
27100000	Contribution in Aid of Cnstrct 104,004,648.65	100,428,927.40	3,575,721.25
27100001	CWIP non-taxable CIAC 1,288,501.11	0.00	1,288,501.11
27100002	In Service non-taxable CIAC 251,580.69	0.00	251,580.69
27101000	Taxable CIAC - Serv Laterals 2,451,706.02	1,759,186.96	692,519.06
27101001	CWIP taxable CIAC 46,841.45	0.00	46,841.45
27101002	In Service taxable CIAC 98,118.02	0.00	98,118.02
27110000	Accumulated Amortization CIAC (30,819,941.71)	(28,463,533.86)	(2,356,407.85)

Report ID: BSCOR215

Layout ID: BSCOR215

Business Unit: 00060

Period Ending: Dec 31, 2015

Run on 03/31/16 at 04:03 PM

SUEZ Water Idaho  
General Ledger System  
Corp BS C/M Dec. P/Y 2015 Only

	<i>December 31, 2015</i>	<i>December 31, 2014</i>	<i>Increase or (Decrease)</i>
	<i>Actuals</i>	<i>Actuals</i>	
Contribution in aid of Constru	77,321,454.23	73,724,580.50	3,596,873.73
25340000 PBOP Liability - Trustee	2,478,272.82	7,656,915.17	(5,178,642.35)
26310000 Pension Accrued	6,945,507.51	10,103,728.00	(3,158,220.49)
<b>Pension and Benefits</b>	<b>9,423,780.33</b>	<b>17,760,643.17</b>	<b>(8,336,862.84)</b>
25311000 Pension Regulatory Account	1,823,831.00	1,676,735.00	147,096.00
25402000 DefRegLiab F71/F109-Fed:ITC	505,084.00	537,292.00	(32,208.00)
<b>Regulatory Liabilities</b>	<b>2,328,915.00</b>	<b>2,214,027.00</b>	<b>114,888.00</b>
25380000 Other Deferred Credits	282,100.95	232,908.09	49,192.86
25390000 Accrued SE LTIP	15,380.00	4,454.00	10,926.00
<b>Other Long Term Liabilities</b>	<b>297,480.95</b>	<b>237,362.09</b>	<b>60,118.86</b>
<b>Deferred Income Taxes &amp; Credit</b>	<b>101,949,310.98</b>	<b>102,869,528.71</b>	<b>(920,217.73)</b>
<b>Total Capital &amp; Liabilities</b>	<b>278,869,327.40</b>	<b>270,887,948.86</b>	<b>7,981,378.54</b>

Report ID: ISREG060

Layout ID: ISREG060

Business Unit: 00060

Period Ending: Dec 31, 2015

Run on 03/30/16 at 06:13 PM

SUEZ Water Idaho  
General Ledger System  
ID Naruc Report

- Year to Date -

Actual

40100461	General Sales	7,680.09
	<b>460.0-Unmetered Water Revenue</b>	<b>7,680.09</b>
40105461	Meter Sale-Residential consump	21,349,428.48
40106461	Meter Sale-Residential facili	10,147,819.19
	<b>461.1-Residential</b>	<b>31,497,247.67</b>
40110461	Meter Sale-Commercial consump	11,458,681.80
40111461	Meter Sale-Commercial facility	2,234,088.27
	<b>461.2-Commercial</b>	<b>13,692,770.07</b>
40140462	Private Fire protection facili	985,433.61
	<b>462.0-Fire Protect Rev-Private</b>	<b>985,433.61</b>
40120461	Meter Sale-public auth consump	137,706.59
40121461	Meter Sale-public auth fac	29,312.20
40145463	Public Fire protection facilit	3,325.68
40200471	Miscellaneous service revenue	5,520.00
40205472	Rents from water property	7,300.00
40245471	Turn on fees	30,840.44
40300474	Reg Unbill consumption revenue	45,537.00
40301474	Reg Unbill facility charge rev	69,268.00
	<b>464.0-Other Revenue</b>	<b>328,809.91</b>
	<b>400 - Total Revenue</b>	<b>46,511,941.35</b>
	<b>Total Operating Revenue</b>	<b>46,511,941.35</b>

50100000	Supv Labor-ES	3,262.48
50100600	Supv Lbr-SOS Ops Sup & Eng	24,880.52
50100601	Supv Lbr-SOS Ops Lbr & Exp	34,247.31
50100614	Supv Lbr-SOS Maint Wls&Spr	14,481.00
50100620	Supv Lbr-Pump Ops Sup & Eng	100,509.54
50100624	Supv Lbr-Pump Ops Lbr & Exp	7,905.33
50100630	Supv Lbr-Pump Maint Sup&Eng	6,112.18
50100640	Supv Lbr-Wtr Tmt Ops Sup&Eng	35,027.78
50100642	Supv Lbr-Wtr Tmt Ops Lbr&Exp	12,760.67
50100643	Supv Lbr-Wtr Tmt Ops Misc Exp	42,871.83
50100660	Supv Lbr-T&D Ops Sup&Eng	74,709.72
50100662	Supv Lbr-T&D Ops Line Exp	14,777.85
50100665	Supv Lbr-T&D Ops Misc Exp	19,106.68
50100666	Supv Lbr-T&D Ops Rents	265.74
50100670	Supv Lbr-T&D Maint Sup &Eng	15,570.31
50105000	Drct Lbr-ES	0.00
50105600	Drct Lbr-SOS Ops Sup & Eng	439.45
50105611	Drct Lbr-SOS Maint Strctrs	14,985.60
50105624	Drct Lbr-Pump Ops Lbr & Exp	423,979.94
50105631	Drct Lbr-Pump Maint Strctrs	16,610.10
50105633	Drct Lbr-Pump Maint Equip	253,947.32
50105642	Drct Lbr-Wtr Tmt Ops Lbr&Exp	376,788.29
50105651	Drct Lbr-Wtr Tmt Maint Strct	42,301.43
50105652	Drct Lbr-Wtr Tmt Maint Equip	25,958.19
50105660	Drct Lbr-T&D Ops Sup&Eng	522.15
50105662	Drct Lbr-T&D Ops Line Ex	348,947.60
50105663	Drct Lbr-T&D Ops Meter Exp	170,933.54
50105670	Drct Lbr-T&D Maint Sup & Eng	206.05
50105672	Drct Lbr-T&D Maint Rsrvrs&Stn	8,212.15
50105673	Drct Lbr-T&D Maint - Main	156,401.21
50105675	Drct Lbr-T&D Maint - Services	154,707.80
50105676	Drct Lbr-T&D Maint - Meters	11,551.83
50105677	Drct Lbr-T&D Maint - Hydrants	5,263.46

- Year to Date -

		<u>Actual</u>
50120000	S L T out-ES	(3,262.48)
50120643	S L T out-Wtr Tmt Ops Misc Exp	(4,582.08)
50120665	S L T out-T&D Ops Misc Exp	(9,007.07)
50125000	D L T out-ES	0.00
50125633	D L T out-Pump Maint Equip	(3,272.02)
	<b>601.1-6 - Labor - Oper &amp; Maint</b>	<b>2,398,121.40</b>
50100901	Supv Lbr-Cust Acct Suprvsn	87,419.46
50100902	Supv Lbr-Cust Acct Mtr Rdng	42,299.91
50100903	Supv Lbr-Cust Acct Rcrds&Coll	121,596.40
50105902	Drct Lbr-Cust Acct Mtr Rdng	279,584.40
50105903	Drct Lbr-Cust Acct Rcrds&Coll	483,911.21
50120902	S L T out-Custr Acct Mtr Rdng	(591.36)
	<b>601.7-Labor Cust Accounts</b>	<b>1,014,220.02</b>
50100920	Supv Lbr-A&G Ops Salaries	1,715,404.51
50100932	Supv Lbr-A&G Maint Plnt	5,256.87
50105920	Drct Lbr-A&G Ops Salaries	977,999.56
50105932	Drct Lbr-A&G Maint Plnt	2,974.54
50110920	S L T-A&G Ops Salaries	24.89
50120920	S L T out-A&G Ops Salaries	(823,962.35)
50125920	D L T out-A&G Ops Salaries	(939,615.12)
	<b>601.8-Labor - Admin &amp; General</b>	<b>938,082.90</b>
90950000	F B T-ES	(844,815.74)
90950600	F B T-SOS Ops Sup & Eng	14,478.43
90950601	F B T-SOS Ops Lbr & Exp	21,813.47
90950611	F B T-SOS Maint Strctrs	12,631.64
90950614	F B T-SOS Maint Wlls&Spr	9,287.74
90950620	F B T-Pump Ops Sup & Eng	66,233.74
90950624	F B T-Pump Ops Lbr & Exp	273,785.93
90950630	F B T-Pump Maint Sup&Eng	4,185.57
90950631	F B T-Pump Maint Strctrs	10,326.59
90950633	F B T-Pump Maint Eq	170,882.93
90950640	F B T-Wtr Tmt Ops Sup&Eng	25,144.48
90950642	F B T-Wtr Tmt Ops Lbr&Exp	261,257.93
90950651	F B T-Wtr Tmt Maint Strct	28,325.36
90950652	F B T-Wtr Tmt Maint Equip	18,021.02
90950660	F B T-T&D Ops Sup&Eng	46,237.40
90950662	F B T-T&D Ops Line Ex	244,648.69
90950663	F B T-T&D Ops Meter Exp	112,825.02
90950666	F B T-T&D Ops Rents	165.14
90950670	F B T-T&D Maint Sup & Eng	11,859.92
90950672	F B T-T&D Maint Rsvrns&Stn	2,524.10
90950673	F B T-T&D Maint - Main	100,885.83
90950675	F B T-T&D Maint - Services	106,275.87
90950676	F B T-T&D Maint - Meters	8,863.14
90950677	F B T-T&D Maint - Hydrants	4,701.16
90950901	F B T-Cust Acct Suprvsn	41,318.76
90950902	F B T-Cust Acct Mtr Rdng	186,998.64
90950903	F B T-Cust Acct Rcrds&Coll	390,401.94
90950920	F B T-A&G Salaries	118,295.19
90950922	F B T-A&G Op Admin Ex Trnsf-Cr	(1,700,601.90)
90950932	F B T-A&G Maint Plnt	4,789.92
90953922	F B T-Cptl&Other-A&G Ops Admin	(762,419.13)
91500926	Pension-A&G Ops	1,219,718.65
91550926	Post Rtrmnt PBOP-A&G Ops-Pnsn	297,687.65
91700926	Emplyee Grp Hlth&L-A&G Op-Pnsn	1,391,827.57
91800926	Emplyee 401K-A&G Ops-Pension	144,108.59
91850000	Other Employee Benefits-ES	0.00
91850926	Othr Empl Bnft-A&G Ops-Pensn	62,852.46

Report ID: ISREG060

Layout ID: ISREG060

Business Unit: 00060

Period Ending: Dec 31, 2015

Run on 03/30/16 at 06:13 PM

SUEZ Water Idaho  
General Ledger System  
ID Naruc Report

- Year to Date -

		<u>Actual</u>
91860626	Other Awards-Pump Ops Misc Exp	47.29
91860665	Other Awards-T&D Ops Misc Exp	1,771.97
91860905	Other Awards-Customer Accts	47.29
91860926	Other Awards-A&G Ops-Emp Pnsns	2,151.40
	<b>604.0-Employee Pension&amp;Benefit</b>	<b>2,109,541.65</b>
50605000	Prchsd Wtr-ES	0.00
50605602	Prchsd Wtr-SOS Ops	148,688.93
	<b>610.0-Purchased Water</b>	<b>148,688.93</b>
50610000	Prchsd Pwr-ES	0.00
50610620	Prchsd Pwr-Pump Ops Sup & Eng	(395.57)
50610623	Prchsd Pwr-Pump Ops Fuel Pwr	1,929,530.19
50610665	Prchsd Pwr-T&D Ops Misc Ex	402,932.80
	<b>615.0-Purchased Power</b>	<b>2,332,067.42</b>
50635000	Chmcals-ES	0.00
50635614	Chmcals-SOS Maint Wlls&Spr	14,041.80
50635616	Chmcals-SOS Maint Sply Mains	(811.98)
50635640	Chmcals-Wtr Tmt Ops Sup&Eng	(502.51)
50635641	Chmcals-Wtr Tmt Ops Sup&Eng	291,400.55
50635651	Chmcals-Wtr Tmt Maint Strctrs	419.76
	<b>618.0-Chemicals</b>	<b>304,547.62</b>
50300000	Material-ES	0.00
50300620	Material-Pump Ops Sup & Eng	(24.63)
50300624	Material-Pump Ops Lbr & Exp	43,276.06
50300630	Material-Pump Maint Sup&Eng	1,367.64
50300632	Material-Pump Maint Pwr Prd	12,662.52
50300633	Material-Pump Maint Eq	7,943.24
50300640	Material-Wtr Tmt Ops Sup&Eng	(1,395.50)
50300641	Material-Wtr Tmt	8,577.02
50300642	Material-Wtr Tmt Ops Lbr&Exp	21,715.51
50300643	Material-Wtr Tmt Ops Misc Exp	7,586.85
50300651	Material-Wtr Tmt Maint Strct	937.52
50300652	Material-Wtr Tmt Maint Equip	4,506.94
50300670	Material-T&D Maint Sup & Eng	252.63
50300672	Material-T&D Maint Rsvrs&Stn	3,404.99
50300673	Material-T&D Maint - Main	9,110.94
50300674	Material-T&D Maint Fire Main	3,047.01
50300675	Material-T&D Maint - Services	44,302.45
50300677	Material-T&D Maint - Hydrants	1,501.69
	<b>620.1-6 Mat &amp;Supply-Oper&amp;Maint</b>	<b>168,772.88</b>
50300902	Material-Cust Acct Mtr Rdng	2,486.67
50300903	Material-Cust Acct Rcrds&Coll	(143.08)
	<b>620.7-8-Mat&amp;Supp-A&amp;G:Cust Care</b>	<b>2,343.59</b>
90850923	Corporate Shared Services Fees	3,814,511.86
91050923	M&S Billing - G&A	0.00
	<b>631-34-Contract Services-Prof</b>	<b>3,814,511.86</b>
50400000	Out Servs-ES	0.00
50400600	Out Servs-SOS Ops Sup & Eng	88.84
50400601	Out Servs-SOS Ops Lbr & Exp	421.67
50400613	Out Servs-SOS Maint Lke,Rvr&Ot	2,622.17
50400614	Out Servs-SOS Maint Wlls&Spr	21,680.00
50400626	Out Servs-Pump Ops Misc Exp	900.00
50400630	Out Servs-Pump Maint Sup&Eng	1,970.86
50400632	Out Servs-Pump Maint Pwr Prd	1,435.51
50400633	Out Servs-Pump Maint Eq	31,018.65
50400635	Out Servs-Wtr Tmt Lab Testing	76,696.50
50400640	Out Servs-Wtr Tmt Ops Sup&Eng	225.00
50400642	Out Servs-Wtr Tmt Ops Lbr&Exp	12,518.90
50400651	Out Servs-Wtr Tmt Maint Strct	7,462.05



Report ID: ISREG060  
 Layout ID: ISREG060

Business Unit: 00060  
 Period Ending: Dec 31, 2015

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SUEZ Water Idaho  
 General Ledger System  
 ID Naruc Report

- Year to Date -

	<u>Actual</u>
50400652	12,667.75
50400662	18,512.80
50400663	1,131.95
50400672	12,287.24
50400673	1,930.04
50400675	24,110.07
50400902	7,821.44
50400903	364,384.86
50400905	2,437.61
50400923	518,317.18
50401635	0.00
50405903	297,552.82
	<b>636-Contract Other - Prof</b>
	<b>1,418,193.91</b>
50310000	0.00
50310604	1,484.91
50310921	12,775.56
50600626	0.00
	<b>641-42-Rentals -Property&amp;Equip</b>
	<b>14,260.47</b>
50645000	203,638.77
50645600	2,348.25
50645601	3,822.18
50645611	2,912.38
50645614	1,590.97
50645620	6,662.16
50645624	56,937.61
50645630	642.40
50645631	1,072.37
50645633	30,195.94
50645640	3,376.52
50645642	50,962.28
50645651	5,475.13
50645652	3,657.44
50645660	6,846.17
50645662	53,743.39
50645663	25,128.37
50645666	50.62
50645670	1,893.39
50645672	648.48
50645673	20,413.24
50645675	19,062.91
50645676	1,736.00
50645677	975.11
50645901	7,735.30
50645902	42,445.42
50645903	29,596.02
50645920	28,344.98
50645921	24,984.78
50645932	613.68
50646000	(203,638.77)
	<b>650.0-Transportation Expense</b>
	<b>433,873.49</b>
91400905	0.00
91400924	317,230.67
91455925	0.00
91460925	108,381.01
	<b>656-59- Insurance</b>
	<b>425,611.68</b>
	<b>660.0-Advertising</b>
	<b>0.00</b>
92000928	5,416.00
	<b>666.0-Reg Comm Exp - Amort</b>
	<b>5,416.00</b>

- Year to Date -

	<u>Actual</u>
92050000	0.00
92050928	14,856.00
<b>667-Reg Comm.Exp (Amort)</b>	<b>14,856.00</b>
90400000	0.00
90400903	28,148.74
90400904	193,684.88
90405904	175,133.00
<b>670.0-Bad Debt Expenses</b>	<b>396,966.62</b>
50620000	0.00
50620626	1,327.61
50620633	2,138.62
50620651	(49,111.23)
50620665	6,973.18
50620921	23,590.24
50625000	0.00
50625643	13,874.00
50650000	0.00
50650603	1,297.26
50650626	43,367.25
50650661	24,577.05
50650662	791.34
50650665	2,813.18
50650675	43.52
50650903	16,749.32
50650905	39,155.19
50650921	238,757.94
50650923	1,110.00
50650930	119,304.24
50651660	91,918.69
50655000	0.00
50655614	50.00
50655626	593.60
50655631	114,627.58
50655632	134.30
50655633	13.75
50655651	11,060.52
50655673	1,490.00
50655675	2,285.31
50655903	1.99
50655905	(285.78)
92052930	10,284.00
92053651	3,780.52
92053672	41,585.72
92056930	41,331.00
92061623	15,287.00
92064930	41,418.20
92200000	0.00
92200626	3,333.97
92200642	480.00
92200930	45,335.89
92300930	48,597.95
92600000	0.00
92600903	28.03
92600921	2,382.57
92600923	525.68
92600930	16,758.86
92600932	44,004.13
<b>675.0-Miscellaneous Other</b>	<b>1,023,782.19</b>

- Year to Date -

		<u>Actual</u>
	Utility Operating Expenses	<u>16,963,858.63</u>
	Total Expenses	16,963,858.63
	<b>GROSS INCOME</b>	<b><u>29,548,082.72</u></b>
70100403	Depreciation - Utility Plant	8,629,584.66
	<b>403.0-Depreciation Expense</b>	<b>8,629,584.66</b>
71255406	Amort of Util Plt Acquis Adj	20,665.00
	<b>406.0-Amort Util Plant Acq Adj</b>	<b>20,665.00</b>
91900928	Regulatory Commission-A&G Ops	113,487.53
	<b>408.10-Regulatory Fees</b>	<b>113,487.53</b>
70200408	Taxes other than income tax	0.00
	<b>408.11-Property Taxes</b>	<b>0.00</b>
70250408	Payroll Taxes	472,255.55
	<b>408.12-Payroll Taxes</b>	<b>472,255.55</b>
70300408	Property Taxes	1,889,718.76
70350408	Other Taxes	3,468.76
	<b>408.13-Other Taxes</b>	<b>1,893,187.52</b>
80100409	Current-federal	3,947,359.39
	<b>409.1-Income Taxes - Federal</b>	<b>3,947,359.39</b>
80150409	Current-state	932,399.69
	<b>409.11-St Income Tax-Util Oper</b>	<b>932,399.69</b>
80200410	Deferred-Federal Income Taxes	638,998.61
	<b>410.10-Prov Defer Inc Tax-Fed</b>	<b>638,998.61</b>
80250410	Deferred-State Income taxes	106,767.31
	<b>410.11-Prov Def Inc Tax-State</b>	<b>106,767.31</b>
80400411	Investment Tax Cr, amortization	(48,240.00)
	<b>412.0-Invest Tax Cred-Utility</b>	<b>(48,240.00)</b>
	<b>414-Gain(Loss)from Dis of Util</b>	<b>0.00</b>
	<b>Total Non-Operating Income</b>	<b><u>16,706,465.26</u></b>
71100415	Mdse & jobbing - Income	(314,252.45)
	<b>415-Merchandise &amp; Jobbing Inc</b>	<b>(314,252.45)</b>
71105416	Mdse & Jobbing - Expense	269,518.38
	<b>416-Merchandise &amp; Jobbing Exp</b>	<b>269,518.38</b>
71050419	AFUDC	(211,807.79)
	<b>420.0-Allow for Funds Used</b>	<b>(211,807.79)</b>
70900419	Interest income	(17,746.25)
71250000	Non Recoverable Expenses	0.00
71250421	Misc non operating income	17,378.54
71251418	Misc Non Oper Rental Income	(87,616.69)
	<b>421-Misc Non-Util Income</b>	<b>(87,984.40)</b>
71252426	Misc Income/Deduction	7,705.83
71300426	Equity earnings of affiliates	115.00
90890923	Corp Shrd Svcs-Non Recoverable	310,199.93
	<b>426.0-Misc Non-Utility Expense</b>	<b>318,020.76</b>
	<b>Total Non-Operating Income &amp; Deductions</b>	<b><u>(26,505.50)</u></b>
70800430	Interest on debt to assoc co's	4,410,565.65
	<b>427.3-Int Exp on LongTerm Debt</b>	<b>4,410,565.65</b>
71000431	Other interest	(3,553.77)
	<b>427.5-Other Int Charges</b>	<b>(3,553.77)</b>
	<b>Total Interest Expenses</b>	<b><u>4,407,011.88</u></b>
	<b>NET INCOME</b>	<b><u>8,461,111.08</u></b>

SUEZ Water Idaho Inc  
 Annual Report on Deferred Power Cost - Pending  
 Summary of 18714 Account as of December 31, 2015

Prepared By: Michael Wilson, March 15th 2016

Accounting Month	Column 1	Column 2	Column 3	Column 4	Column 5	Column 6	Column 7	GL BAL
	kWH subject to PCA change	Deferred PCA Costs	Interest Accrual at 1%	Misc Adjustments	Total 18714 Monthly Increase	Cumulative Account Balance	NOTES	
January 2015	1,682,558	9,211.31	505.37		9,716.68	\$ 595,474.95		\$ 595,474.95
February 2015	1,657,009	9,048.32	464.90		9,513.22	\$ 605,191.63		\$ 605,191.63
March 2015	1,651,617	9,015.77	520.94		9,536.71	\$ 614,704.85		\$ 614,704.85
April 2015	1,595,421	8,677.20	511.87		9,189.07	\$ 624,241.56		\$ 624,241.56
May 2015	1,912,410	10,416.87	535.43		10,952.30	\$ 633,430.63		\$ 633,430.63
June 2015	2,798,094	15,284.98	526.74		15,811.72	\$ 644,382.93		\$ 644,382.93
July 2015	3,656,252	18,651.09	557.98		19,209.07	\$ 660,194.65		\$ 660,194.65
August 2015	4,789,270	21,562.67	577.29		22,139.96	\$ 679,403.72		\$ 679,403.72
September 2015	4,753,324	21,406.49	577.52		21,984.01	\$ 701,543.68		\$ 701,543.68
October 2015	4,769,150	21,477.57	619.46		22,097.03	\$ 723,527.69		\$ 723,527.69
November 2015	3,426,594	15,435.15	610.82		16,045.97	\$ 745,624.72		\$ 745,624.72
December 2015	2,361,577	10,647.37	643.85		11,291.22	\$ 761,670.69		\$ 761,670.69
<b>Total</b>	<b>35,053,276</b>	<b>170,834.79</b>	<b>6,652.17</b>			<b>\$ 772,961.91</b>		<b>\$ 772,961.91</b>

Note 1: The IPUC authorized the establishment of a deferral account for the incremental cost resulting from increases in Idaho Power PCA adjustment in Order No. 28800 issued in 2001. IPUC Order No. 29838 issued in August 2005 authorized continuation of the deferral mechanism and added the requirement that United Water Idaho file an annual report with the Commission documenting account activity and balance. In Order No. 30104, issued July 24, 2006 the Commission approved the settlement stipulation of UWID's general rate case. The Agreement called for continuation of the deferral account methodology as well as amortization of the deferred power expense over three years. In Order No. 31016, issued March 4, 2010, the IPUC approved the settlement stipulation of UWID's GRC, UWI-W-09-01. The Stipulation allowed a three year amortization of Deferred Power Costs accumulated through the end of February, 2010. The Stipulation modified the methodology used by UWID to calculate Deferred Power: as of March 1, 2010, the Company is entitled to defer the entire amount of Idaho Power PCA charge. Prior to this modification, United Water Idaho deferred only the incremental change in PCA rates from the base PCA rate in effect at the time of UWID's rate change and Idaho Power new PCA rate, which is updated each year effective June 1. Per PUC Order 32443 UWI-W-11-02 and Settlement Stipulation, the unamortized deferred power expense balance through Jan. 2012 will be re-amortized over 36 months commencing Feb. 1, 2012.



- Facilities**
- Reservoirs
  - Boosters
  - Treatment Plants
  - Vaults
  - Wells
- Mains**
- 1/2 inch
  - 3/4 inch
  - 1 1/2 inch
  - 1 1/4 inch
  - 1 inch
  - 2 1/2 inch
  - 2 inch
  - 3 inch
  - 4 inch
  - 6 inch
  - 8 inch
  - 10 inch
  - 12 inch
  - 14 inch
  - 16 inch
  - 18 inch
  - 20 inch
  - 24 inch
  - 30 inch
  - 36 inch
- Service Area

Print Date: 4/14/2016 No Scale

